

# **World Grain 1975-2025: Episodes and Aftermaths**

**NGFA Country Elevator Conference  
Kansas City, December 7, 2015  
Bill Hudson • PRX**

- **Preamble: EPA Ethanol Final Rule**
- **Wealth Build Episode 2007-08 to 2013-14**
- **Aftermath 2014-15 to 2025-26**

# EPA Ethanol Final Rule on Nov-30-2015 —Key General Points

- Final Rule leaves rationale of Proposed Rule unchanged: E-10 Blend Wall and substantial shortfall of cellulosic and other advanced biofuels means that EPA must apply **general waiver of “inadequate domestic supply.”**
- Final Rule **corrects errors** in determining D6 RVO for 2014, and **updates 2015 and 2016 calculations** with EIA data since May-2015.
- “The fundamental objective of the RFS remains clear: To increase the use of renewable fuels every year through at least 2022 in order to **reduce greenhouse gas emissions and increase energy security.**”
- “The RFS program can be thought of as a **market forcing policy**. The market is capable of responding to the ambitious standards set in the Final Rule by expanding all segments of the market needed to increase renewable fuel supply and modify pricing to provide incentives for the production and use of competitive renewable fuels.”

## RENEWABLE VOLUME OBLIGATIONS IN EPA FINAL RULE, Nov-30-2015

© PRX 2015, File PRX\_RFS2\_DisplayREV\_Start.xls, Nov-30-15

Item	Source	Unit	Type	Calendar Years				
				2014	2015	2016	2017	
<b>Original Applicable Volumes</b>								
1	Total Renewable Fuel	EPA, NPRM	bil	RINs	18.150	20.500	22.250	
2	Advanced Biofuel	EPA, NPRM	bil	RINs	3.750	5.500	7.250	
3	Conventional Biofuel	EPA, NPRM	bil	RINs	14.400	15.000	15.000	
<b>EPA Proposed Waivers May, 2015</b>								
4	Total Renewable Fuel	EPA, NPRM	bil	RINs	15.930	16.300	17.400	
5	Advanced Biofuel	EPA, NPRM	bil	RINs	2.680	2.900	3.400	
6	Conventional Biofuel	EPA, NPRM	bil	RINs	13.250	13.400	14.000	
<b>EPA Final Rule, Nov-30, 2015</b>								
7	Total Renewable Fuel	EPA, Final	bil	RINs	16.280	16.930	18.110	
8	Advanced Biofuel	EPA, Final	bil	RINs	2.670	2.880	3.610	
9	Conventional Biofuel	EPA, Final	bil	RINs	13.610	14.050	14.500	
10	Advanced Biofuel	EPA, Final	bil gals	eth equiv	2.670	2.880	3.610	
11	Cellulosic Biofuel	EPA, Final	bil	RINs	0.033	0.123	0.230	
12	Biomass-based diesel	EPA, Final	bil gals	actual	1.630	1.730	1.900	2.000
13		EPA, Final		energy ratio	1.50	1.50	1.50	
14		EPA, Final	bil gals	eth equiv	2.445	2.595	2.850	
15	Other Advanced Biofuel (4 - (5 + 8))	EPA, Final	bil gals	eth equiv	0.192	0.162	0.530	
16	Gasoline demand	EPA, Final	bil gals	actual	136.480	139.380	139.960	
17	Renewable gasoline blended	EPA, Final	bil gals	actual	13.420	13.810	13.850	

## RENEWABLE VOLUME OBLIGATIONS IN EPA FINAL RULE, Nov-30-2015

© PRX 2015, File PRX\_RFS2\_DisplayREV\_Start.xls, Nov-30-15

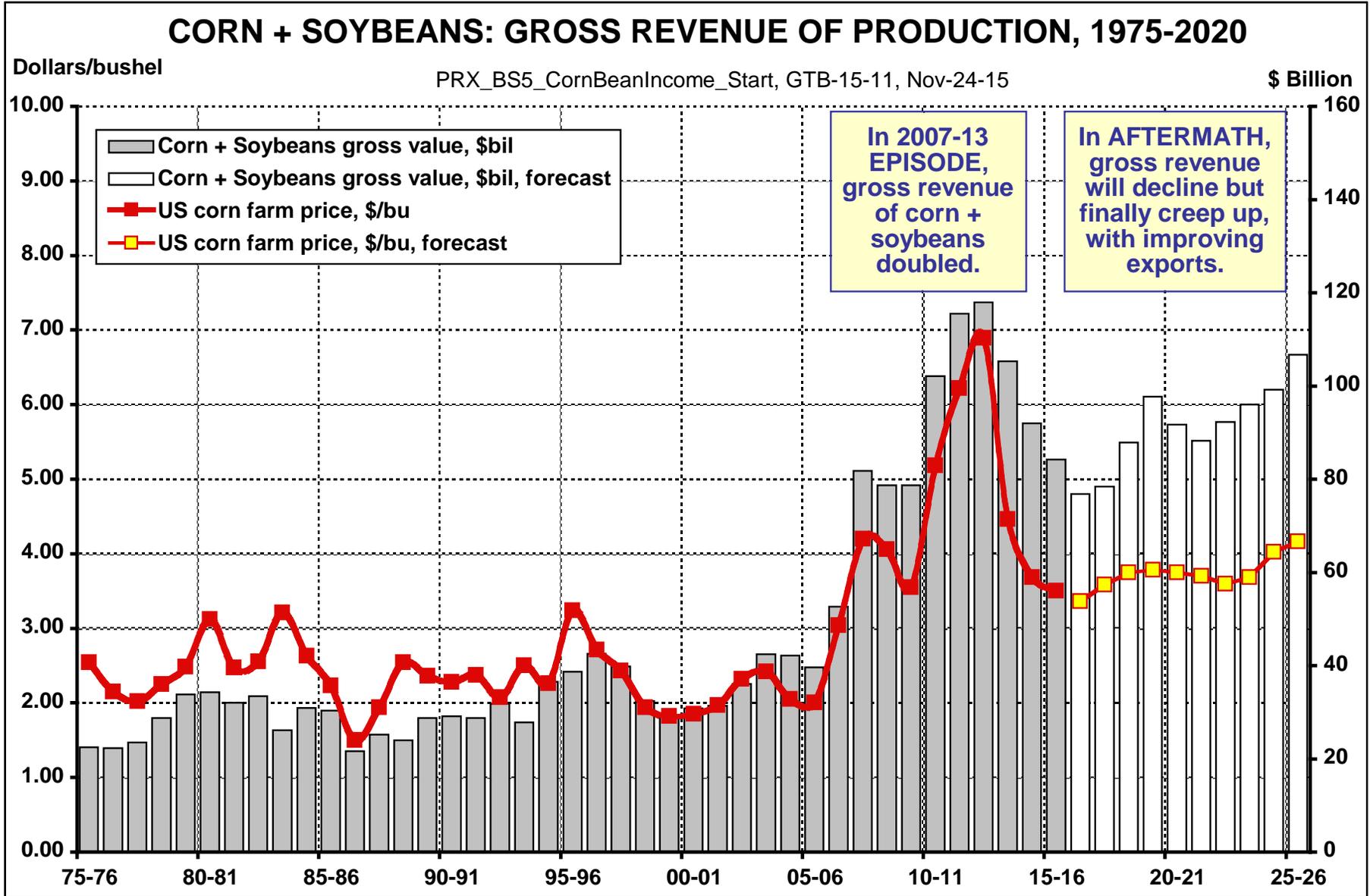
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<b>PRX Forecasts</b>								
					Crop Years			
					2014-15	2015-16	2016-17	2017-18
18	Gasoline demand	STEO, PRX	bil gals		136.756	139.656	140.269	139.989
	Conventional Ethanol							
19	Production	STEO, PRX	bil gals		14.651	14.679	14.951	15.226
20	Exports	DOC, PRX	bil gals		0.850	0.900	0.950	1.025
21	Imports	DOC, PRX	bil gals		-0.050	-0.062	-0.074	-0.086
22	Cellulosic Production, Use	PRX	bil gals		-0.050	-0.075	-0.100	-0.100
23	Conventional Domestic Use	PRX	bil gals		13.701	13.642	13.827	14.015
24	Calculated inclusion rate	PRX	pct		10.02%	9.77%	9.86%	10.01%

***EPA’s Analysis of RFS Impact on Global Temperature Change\* from full 36-billion gallon RFS Implementation by 2022, in 2050***

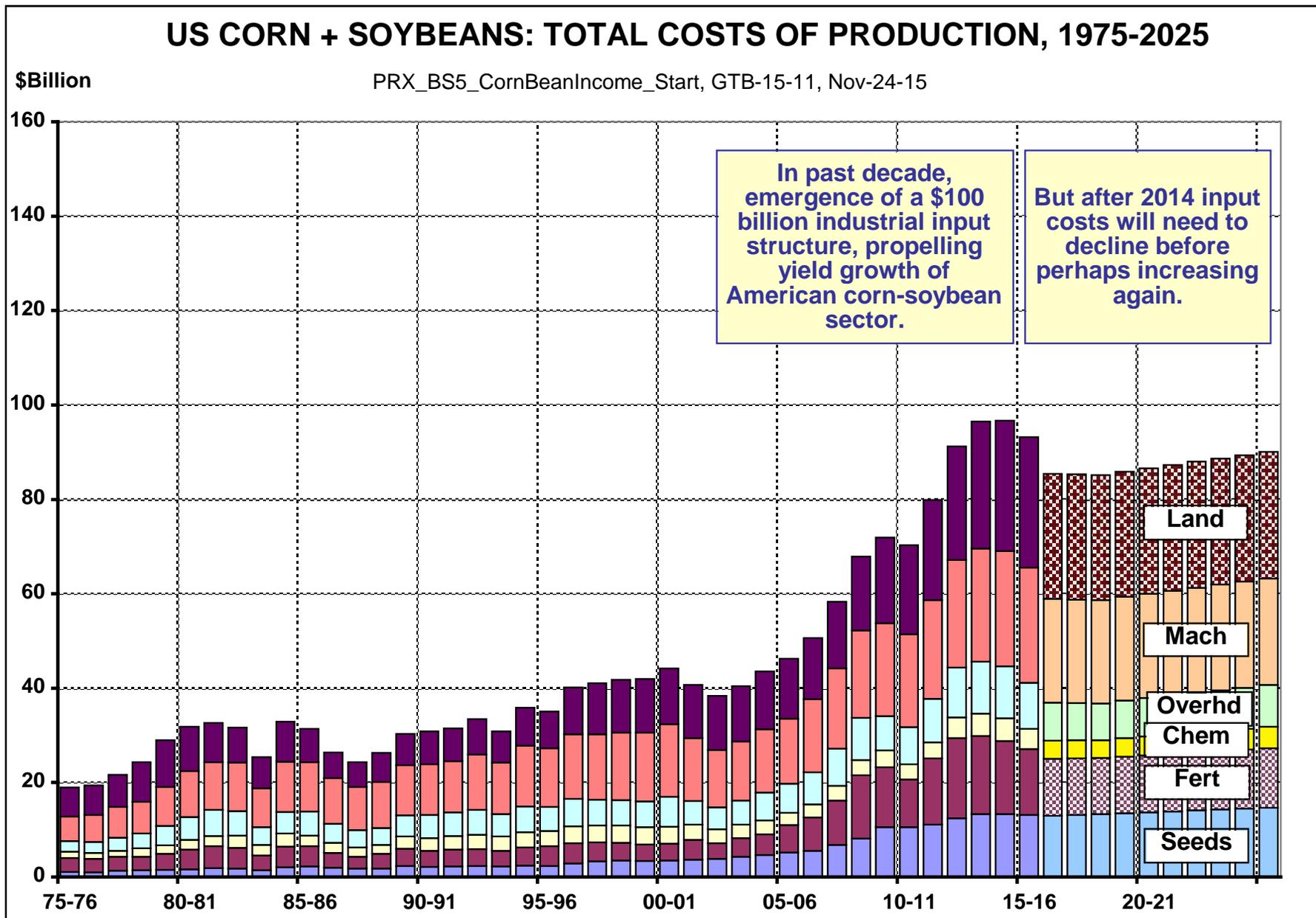
Climate Sensitivity per UN IPCC (AR4, 2007), Change in Global Mean Temp (°C) with doubling of CO-2 equiv						
	1.5	2.0	2.5	3.0	4.5	6.0
Year	Temperature reduction from GHG reduction due to RFS2 increased Renewable Fuels in 2022, per EPA* (°C)					
2050	-0.001	-0.001	-0.002	-0.002	-0.002	-0.002
	Resulting Change in Global Mean Temperature (°C), per UN IPCC & EPA*					
2050	1.499	1.999	2.498	2.998	4.498	5.988
*From Table V.E-1, EPA Preamble to Final Rule, “Changes to Renewable Fuel Standard Program,” February 3, 2010						

***EPA says that the RFS can thus be seen as “directionally beneficial.”***

# WEALTH BUILD EPISODE. ERS Cost of Production Survey of US Corn & Soybeans Used to Estimate Sector's Gross Revenue, Costs, & Returns in \$/Bu

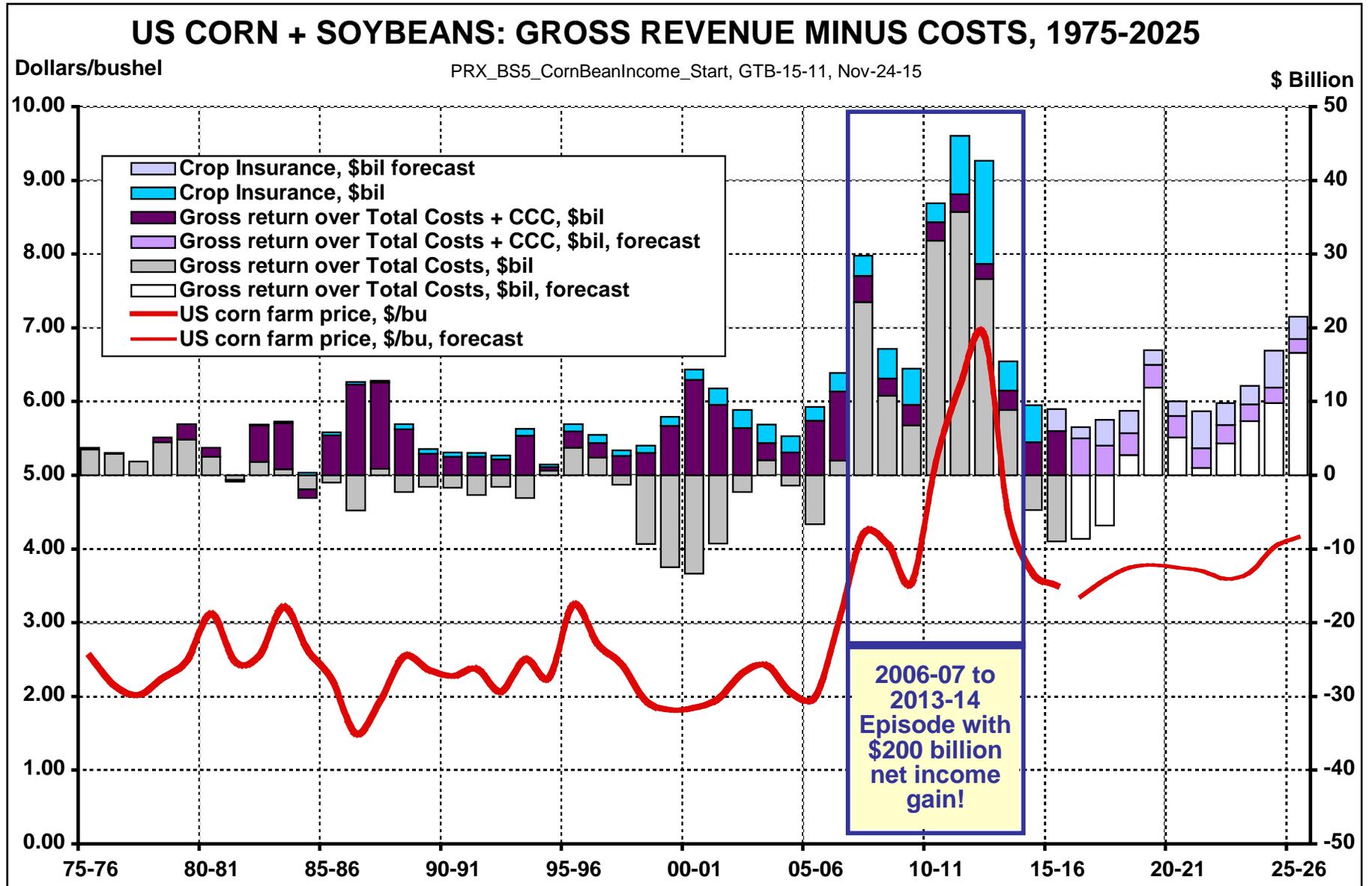


**Latest ERA Actual is 2014-15, ERS Projected 2015-16, with Future Projections by PRX Blue Sky Model**

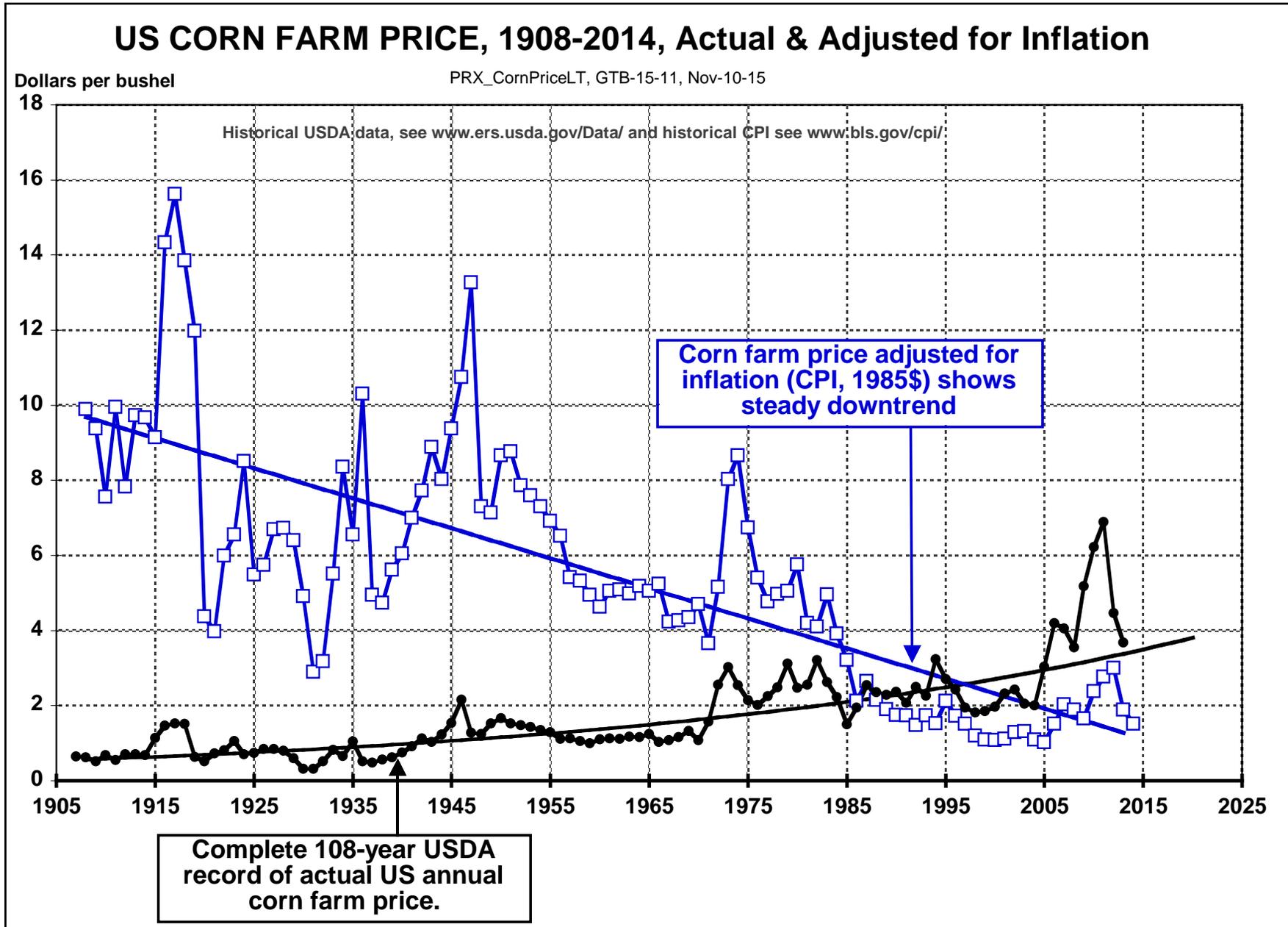


©2015 The ProExporter Network®. The analysis above is not intended as a trade recommendation. The analysis and forecasts are based on available public data and on the best judgment of PRX, but cannot be guaranteed to conform to future reality.

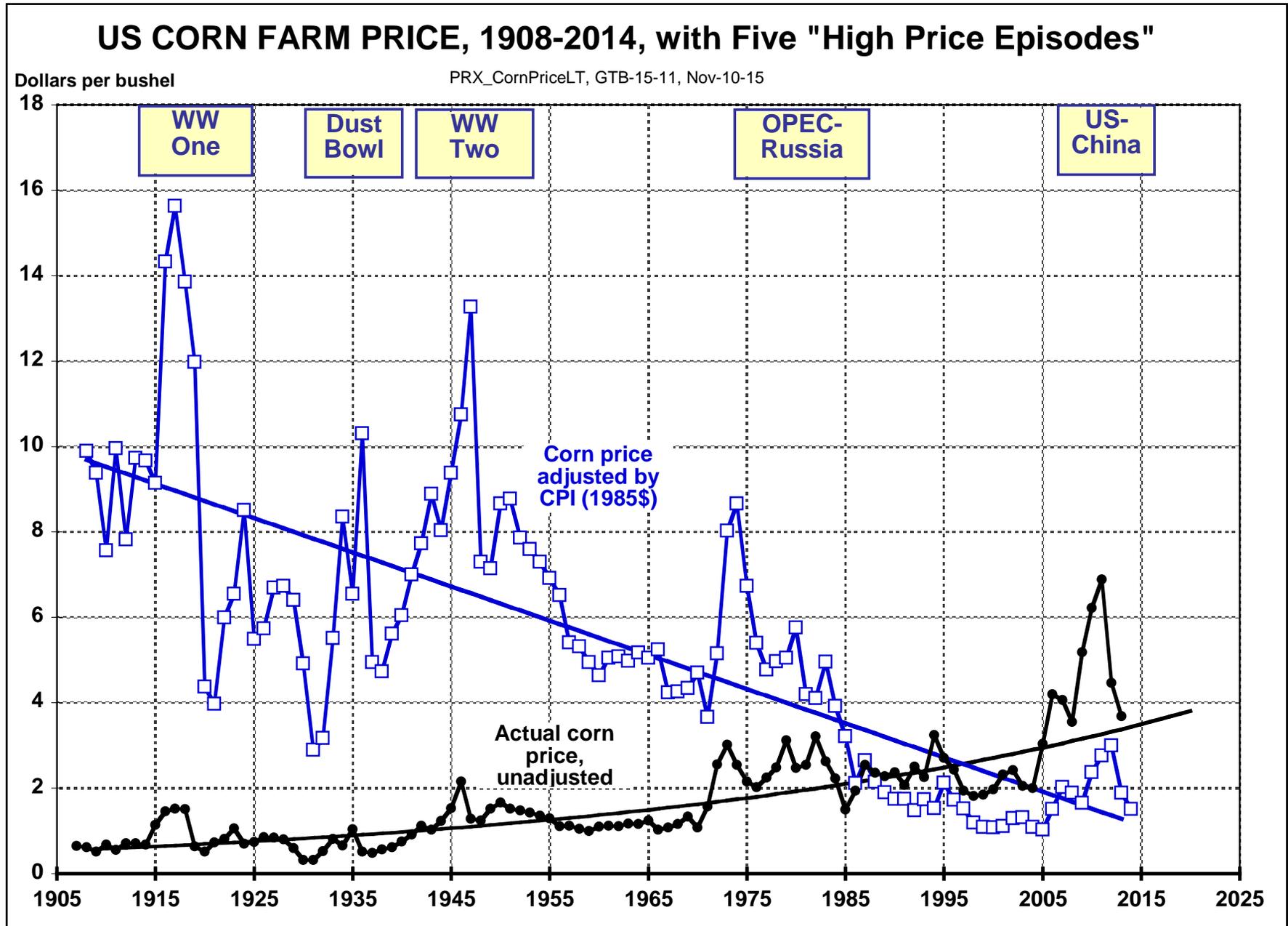
**Was the astonishing seven-year wealth gain due mainly to the RFS? Are many farmers now holding their grain awaiting return of high prices?**

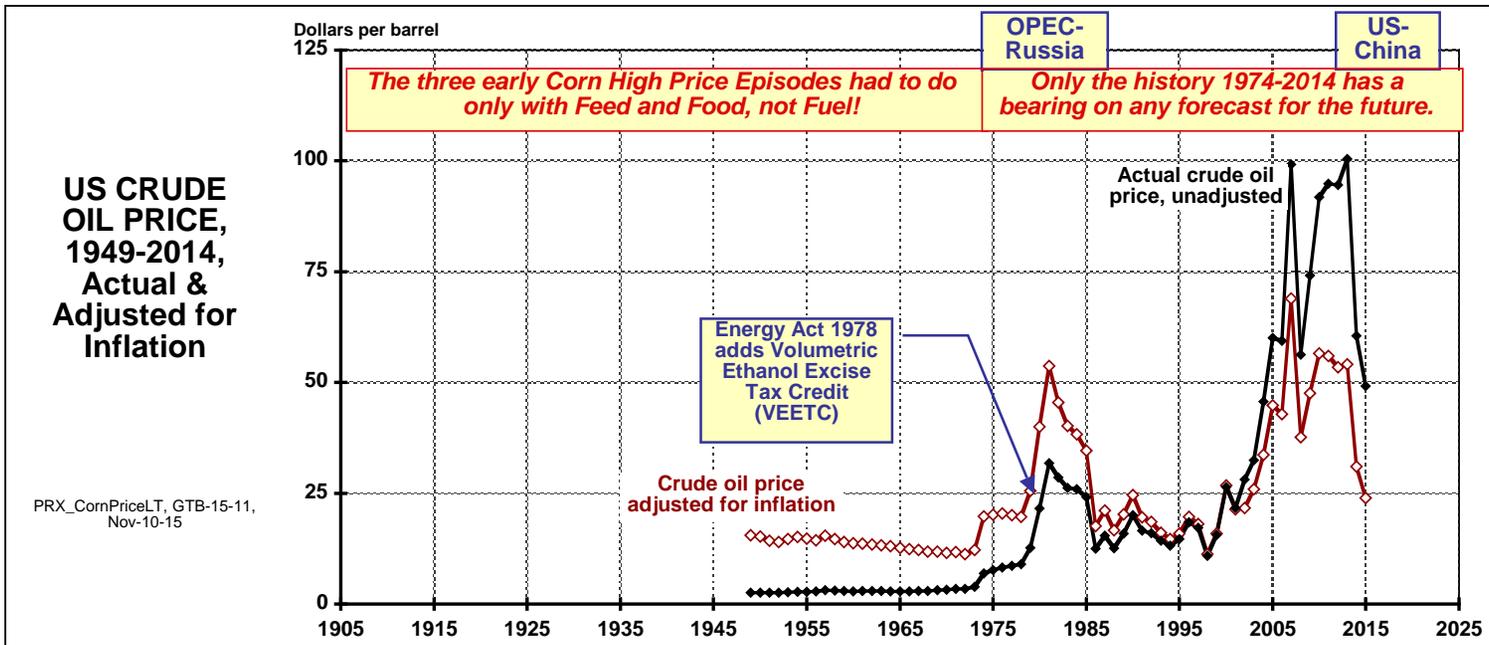
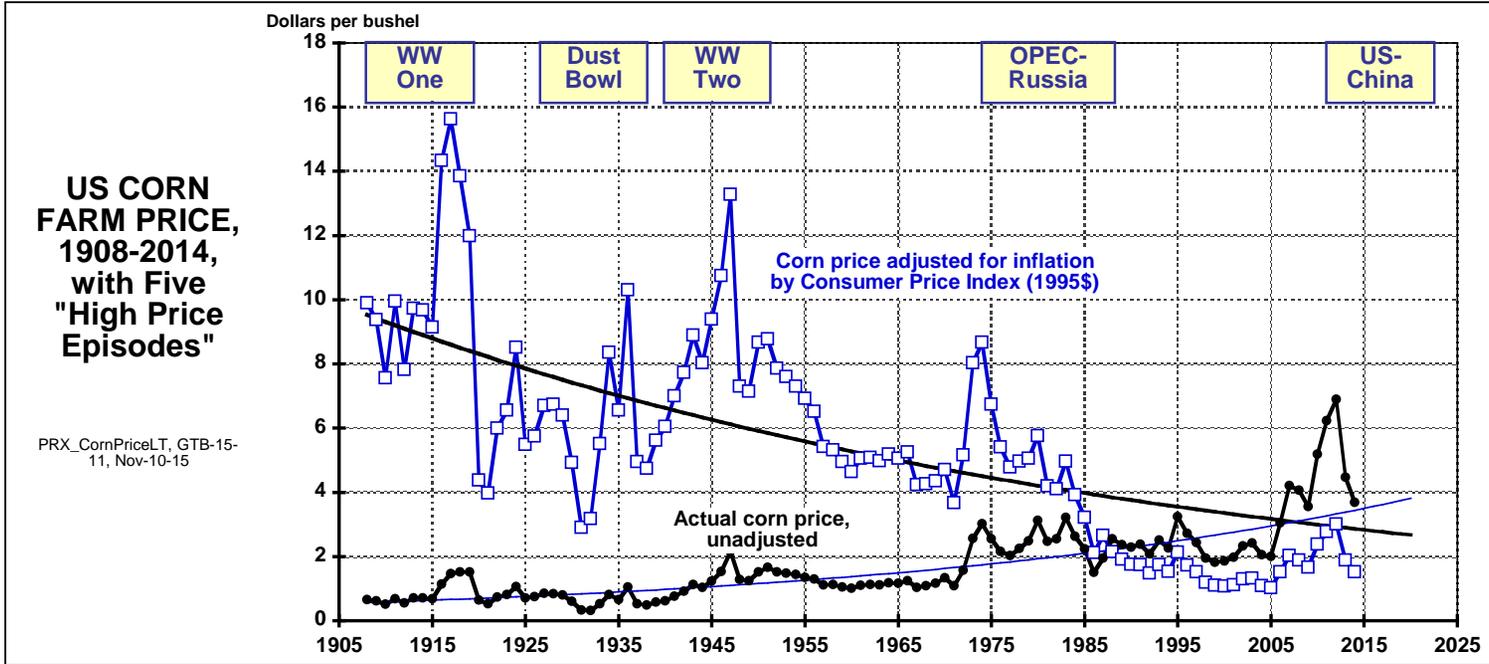


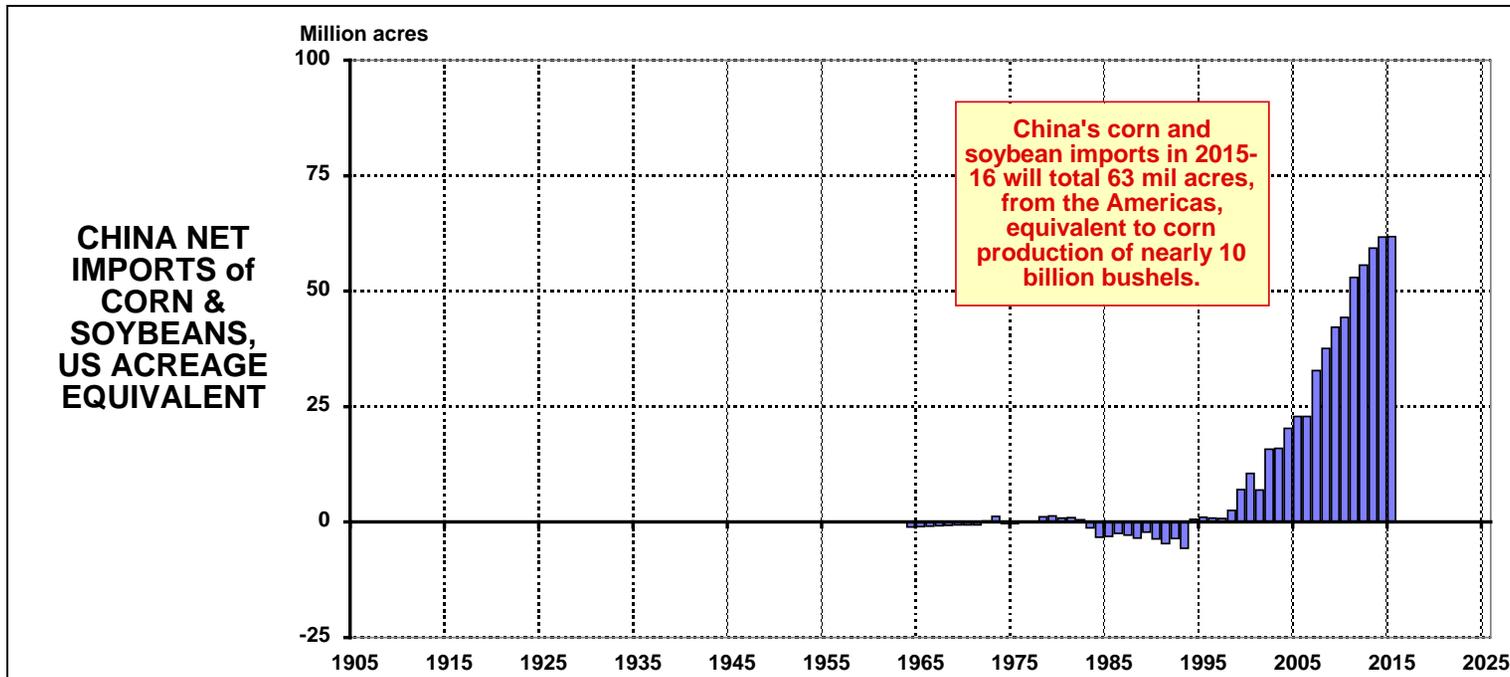
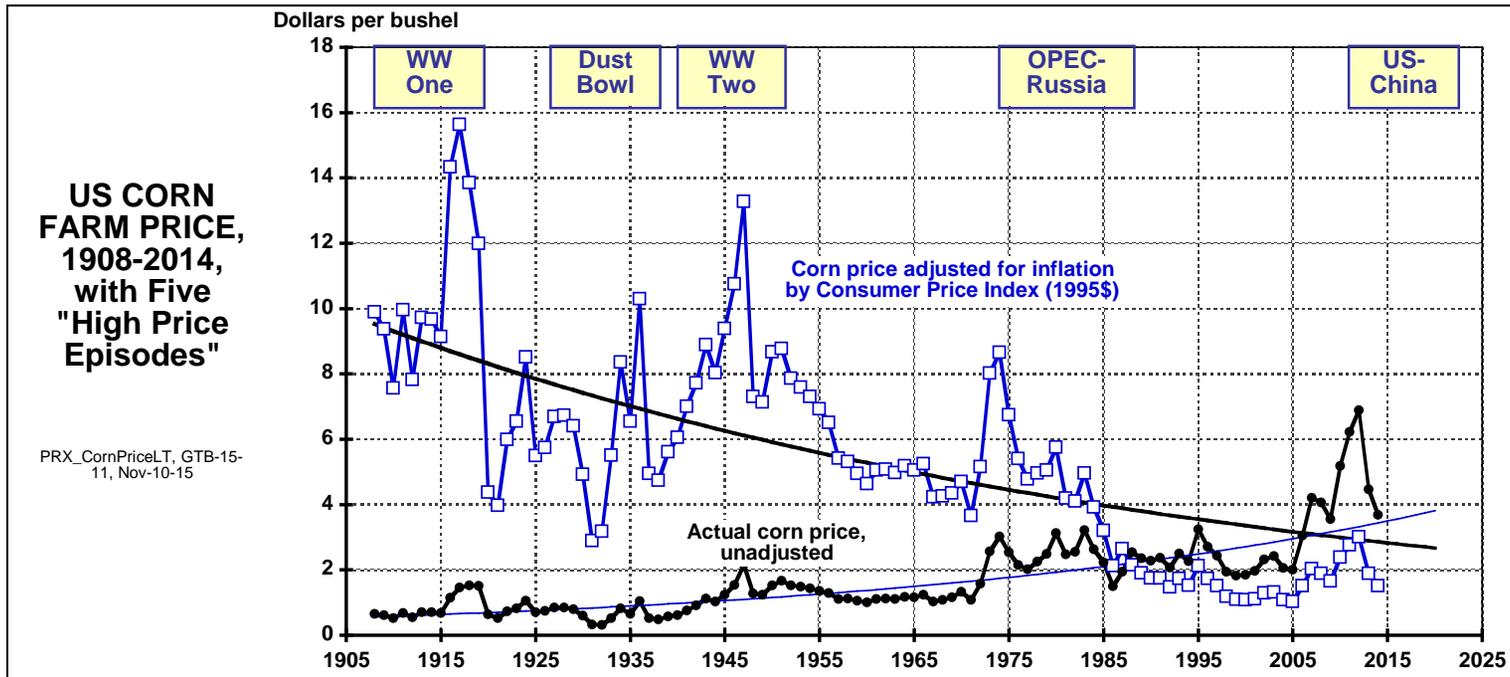
# Or Will the Aftermath of 2007-2013 be a steady decline in corn real price?

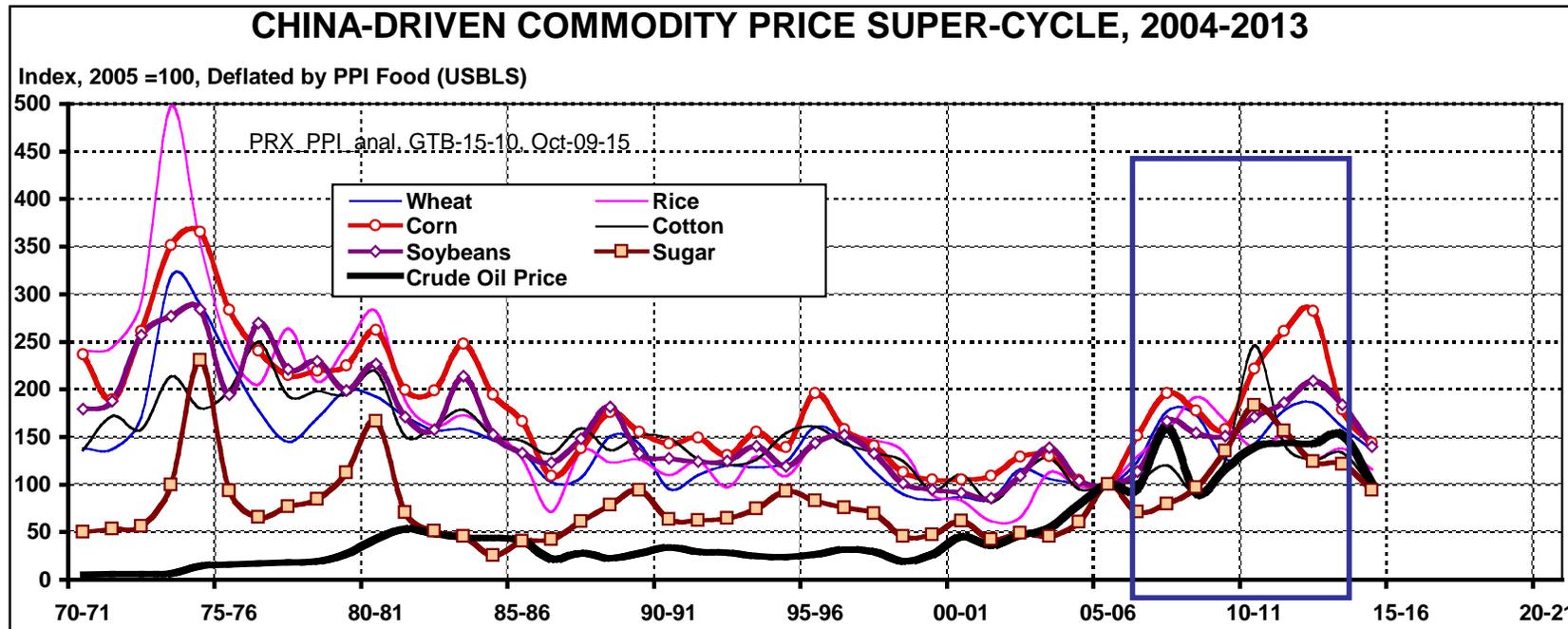
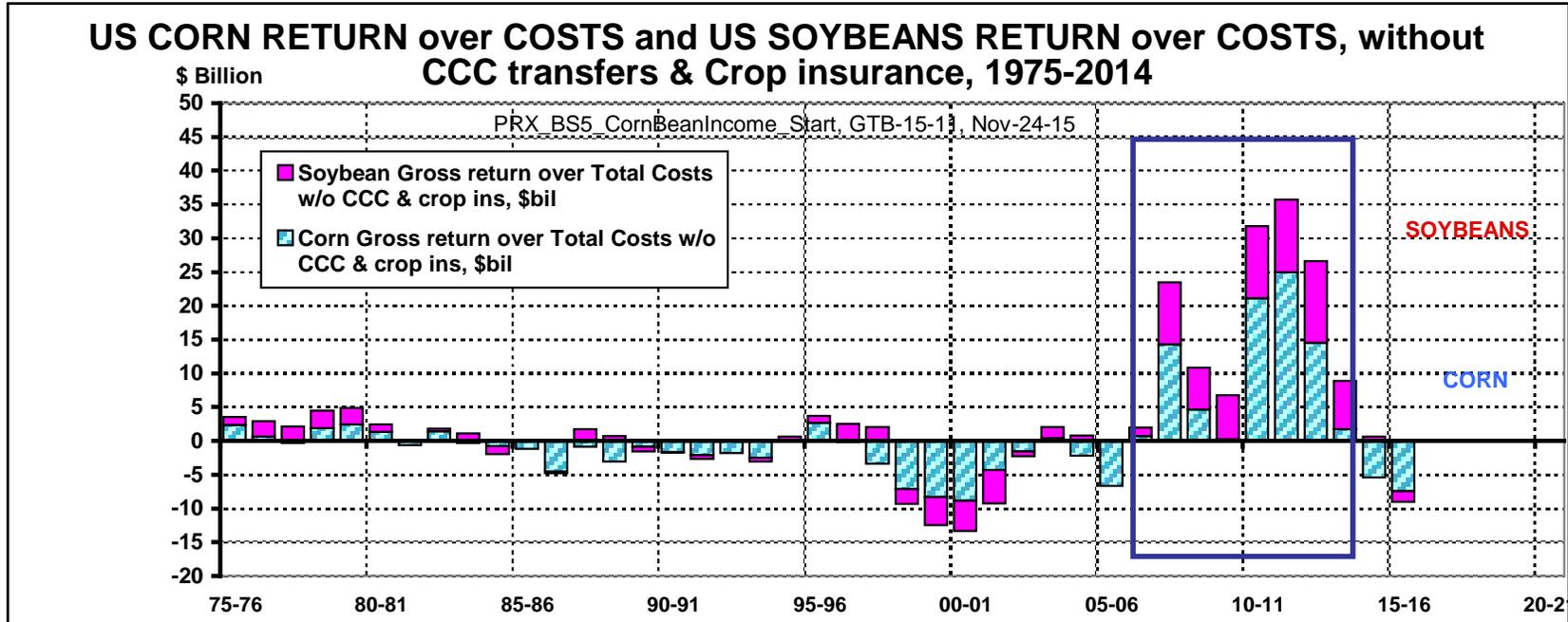


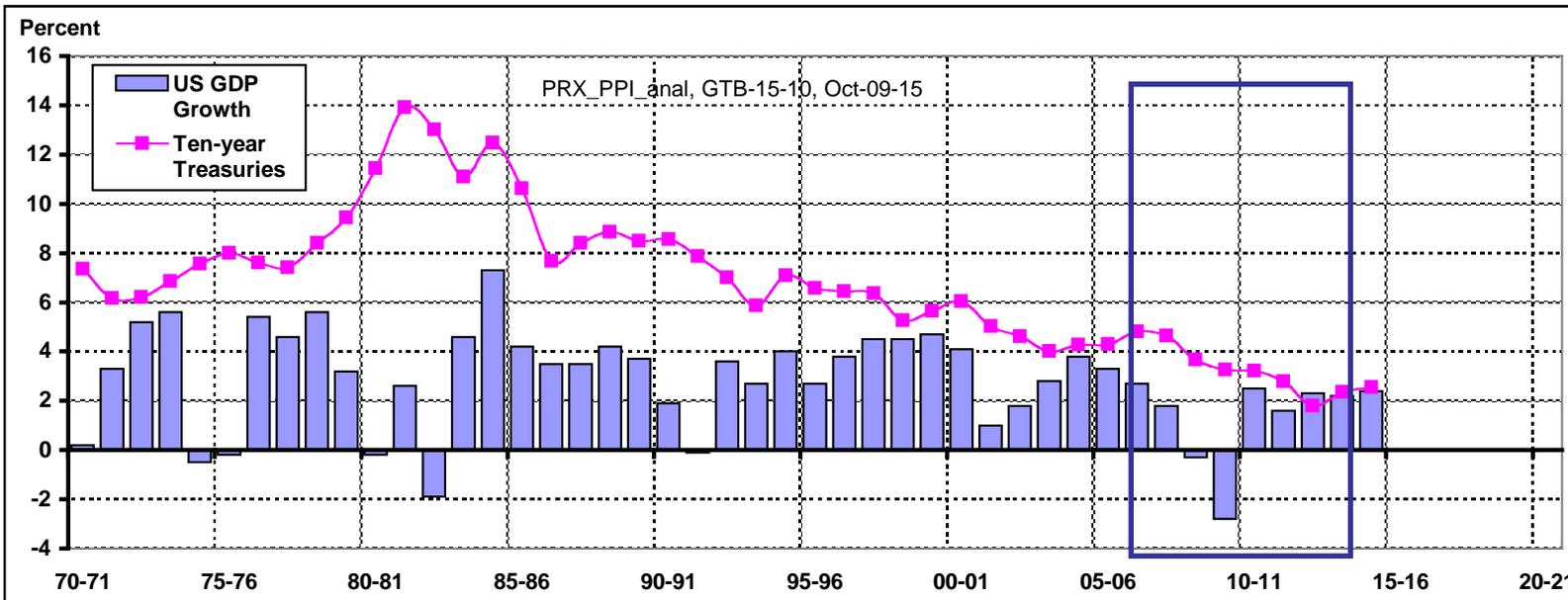
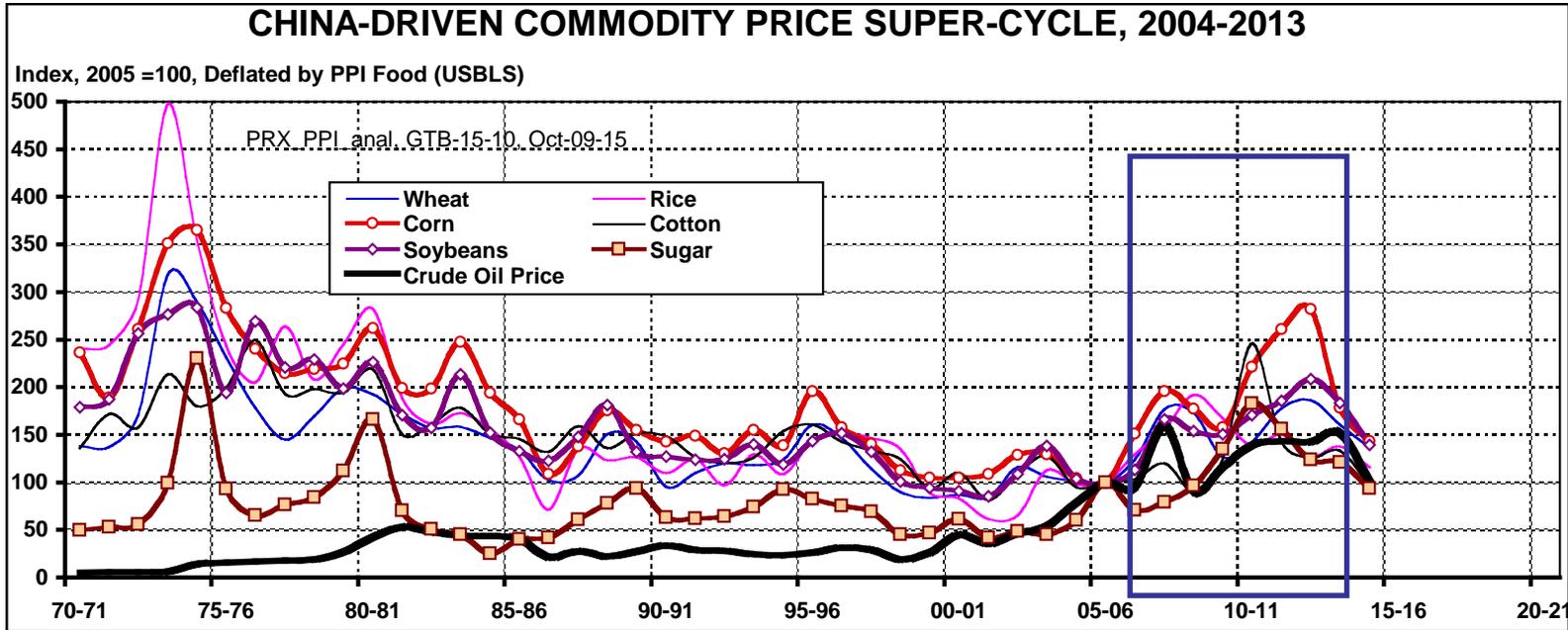
### Or can some Episodes have lasting effects?











### PRX Corn Price Theory in Regression Model Form

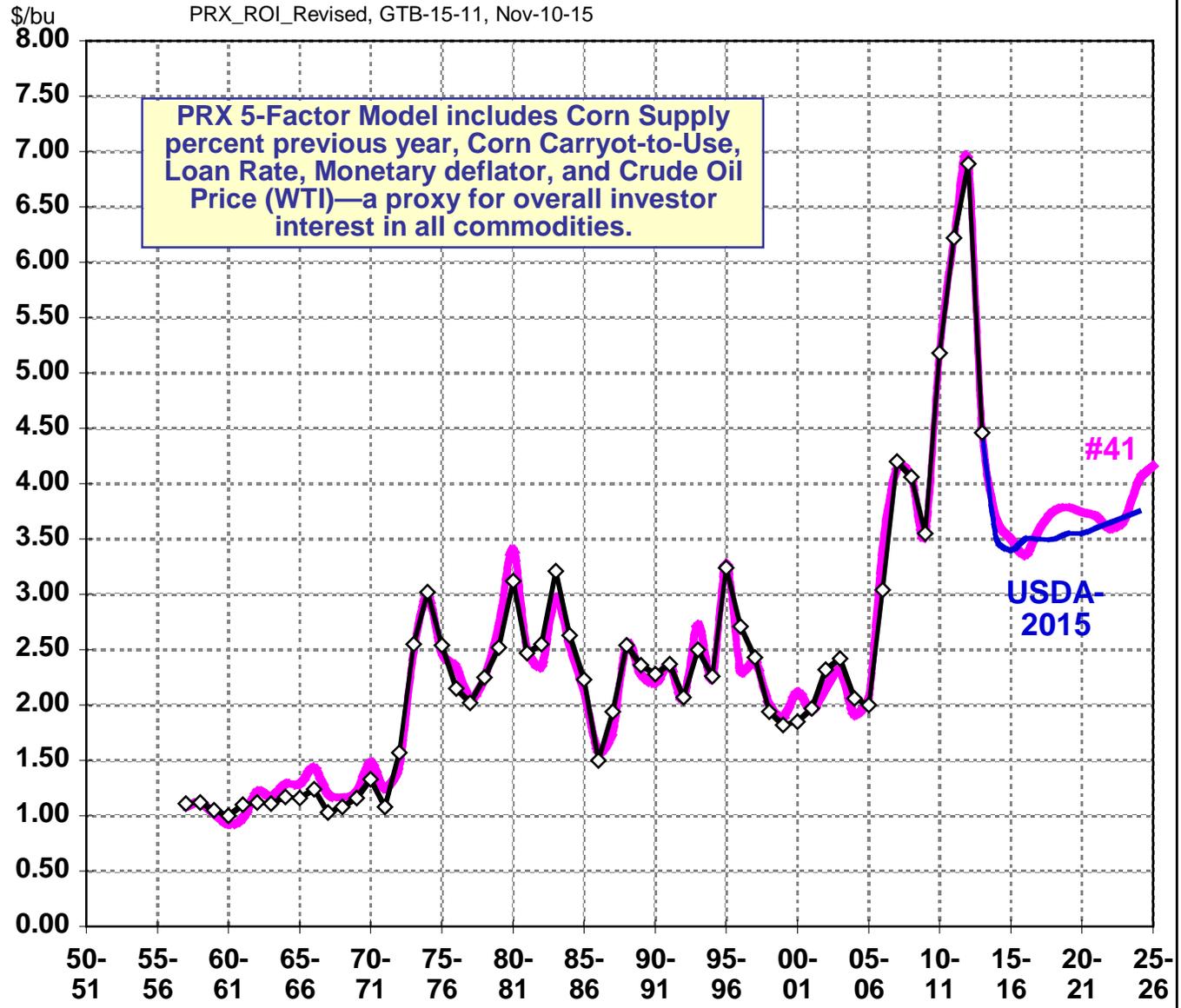
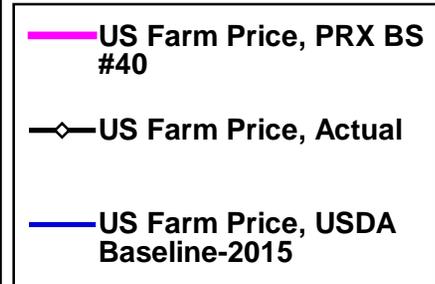
## US CORN FARM PRICE, 1957-2025, ACTUAL AND MODELS

PRX\_ROI\_Revised, GTB-15-11, Nov-10-15

Regression Statistics	
Multiple R	0.96
R Square	0.92
Adjusted R Square	0.91
Standard Error	0.37
Observations	56.00

Coefficients	
Intercept	2.31
Sply % Prv Yr Use	-1.23
Crude Oil Price	0.02
Carry Out to Use	-1.08
Loan rate	0.48
Monetary Deflator	0.21

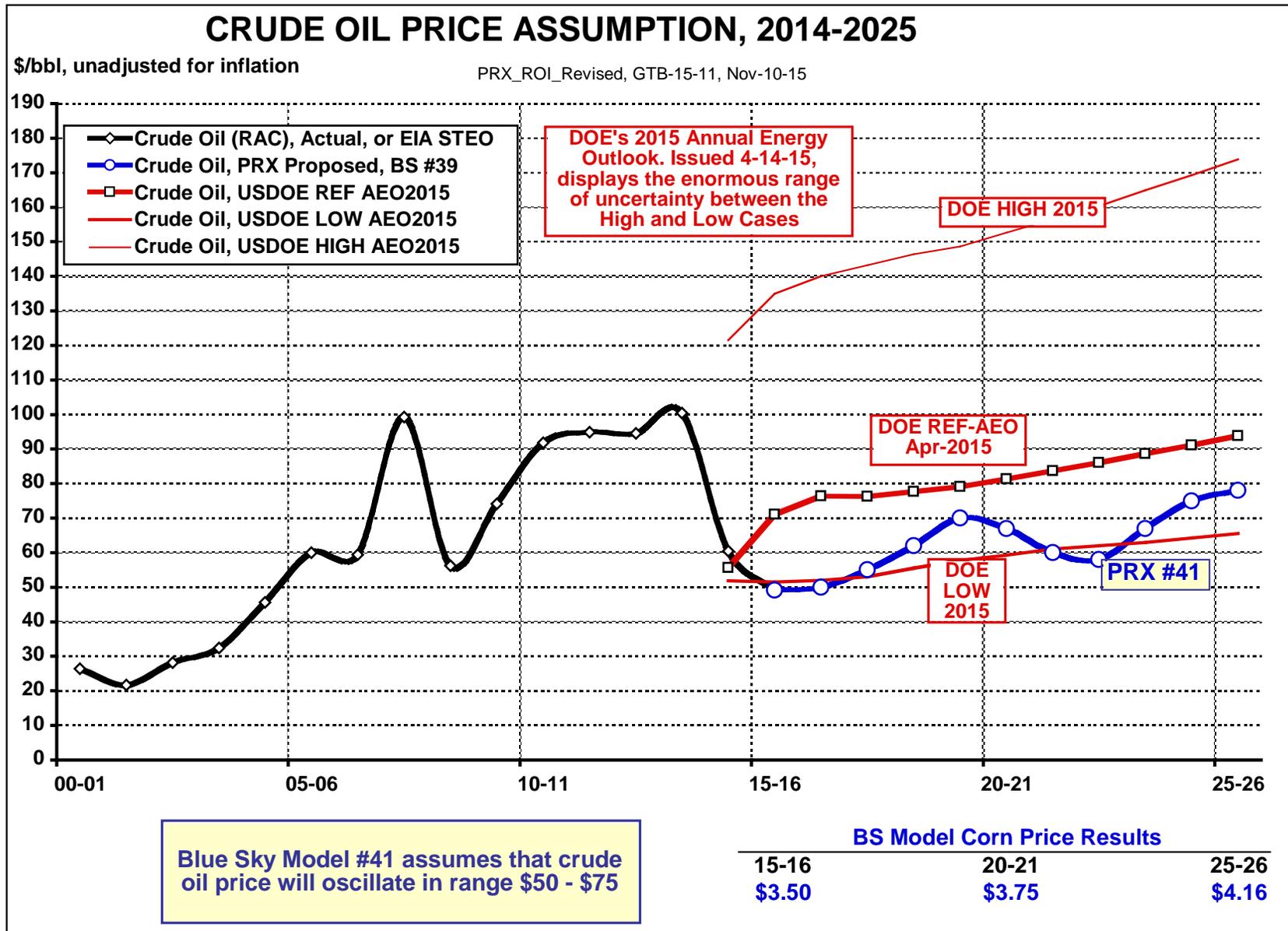
Model matches the ups and downs of the pre-1973 price pattern. Nonetheless, starting with the 1950s is necessary for the model to capture the "plateau shift" of the 1970s.

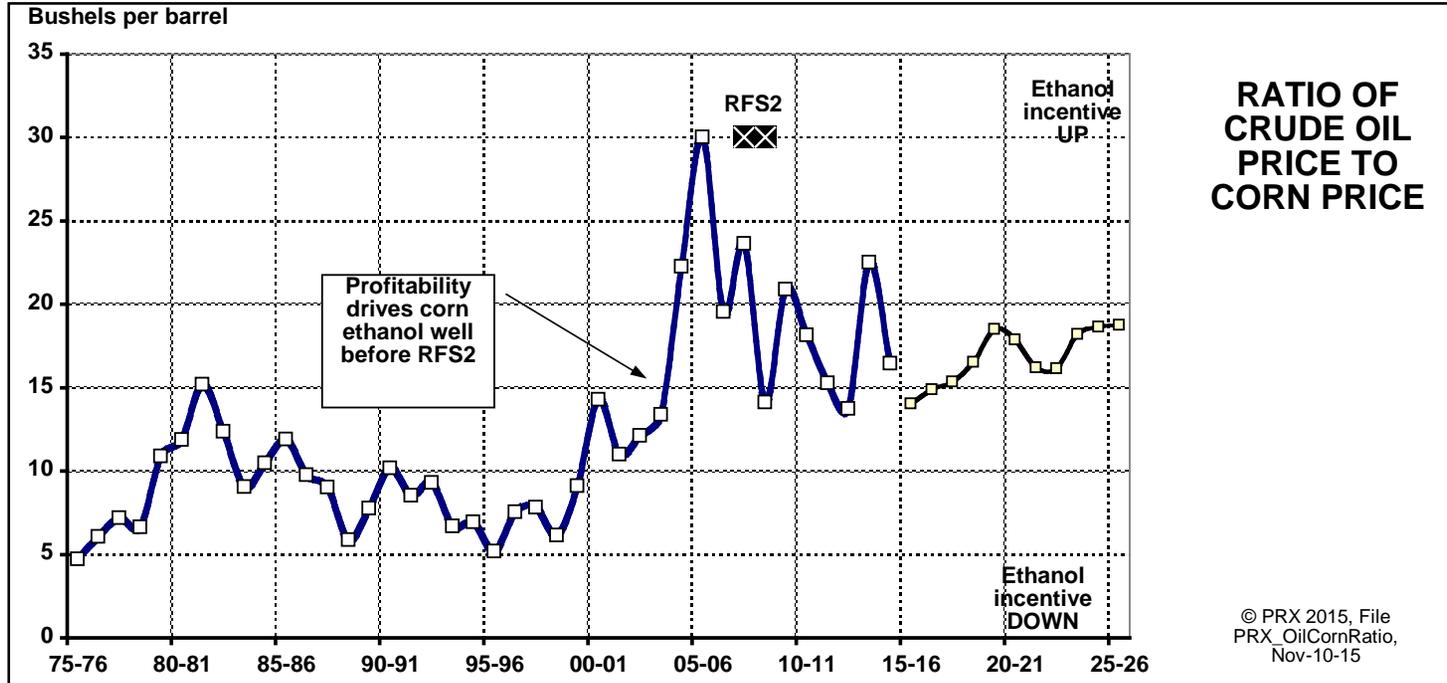
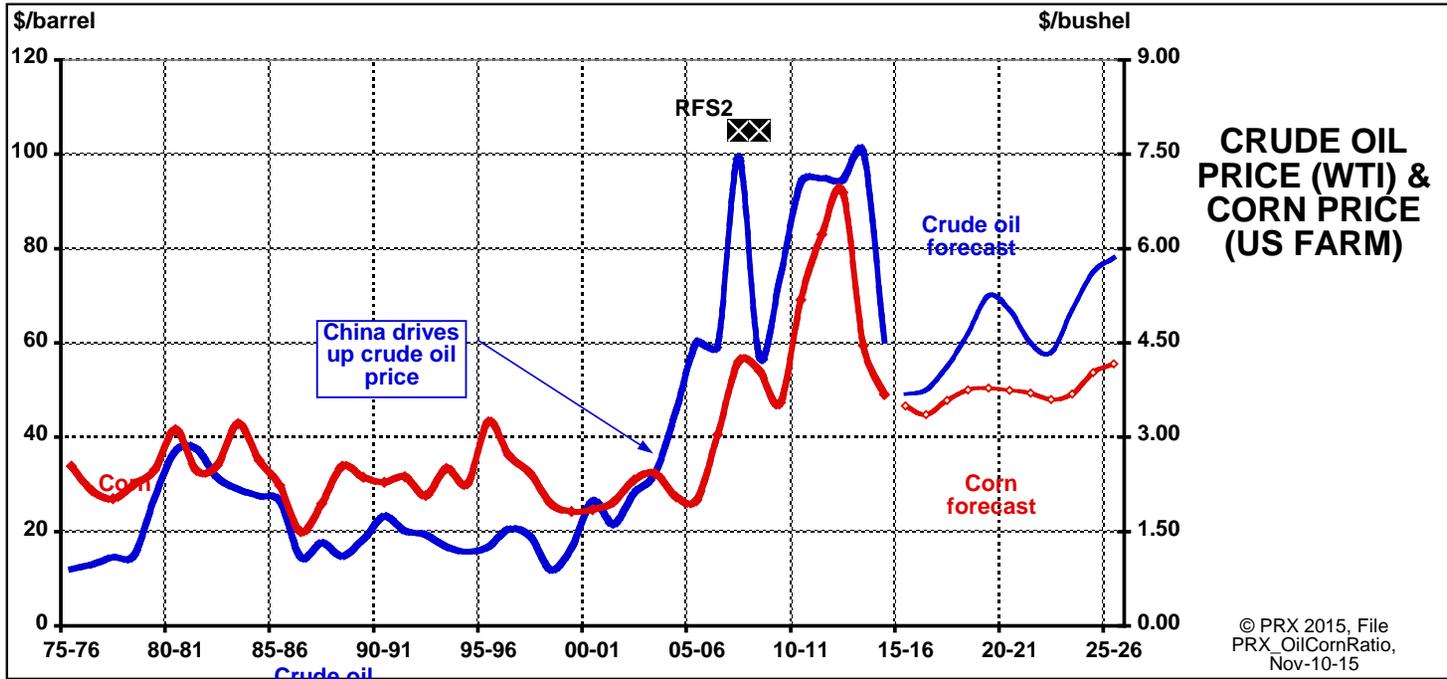


## ***PRX Corn Price Theory in Words of a Long Time Grain Trader (John Stewart)***

- **Cash corn prices are very strongly influenced by corn futures prices, which are primarily influenced by speculators whose trading volume dwarfs that of producers.**
- **This can be a good thing or a bad thing for producers. The high prices we have experienced for several years [2007-2013] were attributable to large speculative long positions.**
- **Crude oil is one of the key commodities that influence and fund large speculators. They see this as an indicator of inflationary expectations, and, rightly or wrongly, these traders, who control very large amounts of money, will buy a basket of commodities.**
- **Grains, including corn, were part of this basket, and this is why we have used the crude oil price in our regression model—and, up to now (!), it has greatly improved the fit.**

## Let's look ahead to the Aftermath of the Wealth Build Episode





***One OUTSIDE CHANCE in 5+ years is E-25***

## **MID-LEVEL ETHANOL BLENDS**

### **Can we produce enough fuel feedstocks?**

***Yes, due to Surplus Feedgrain Capacity of Three Main World Exporters***

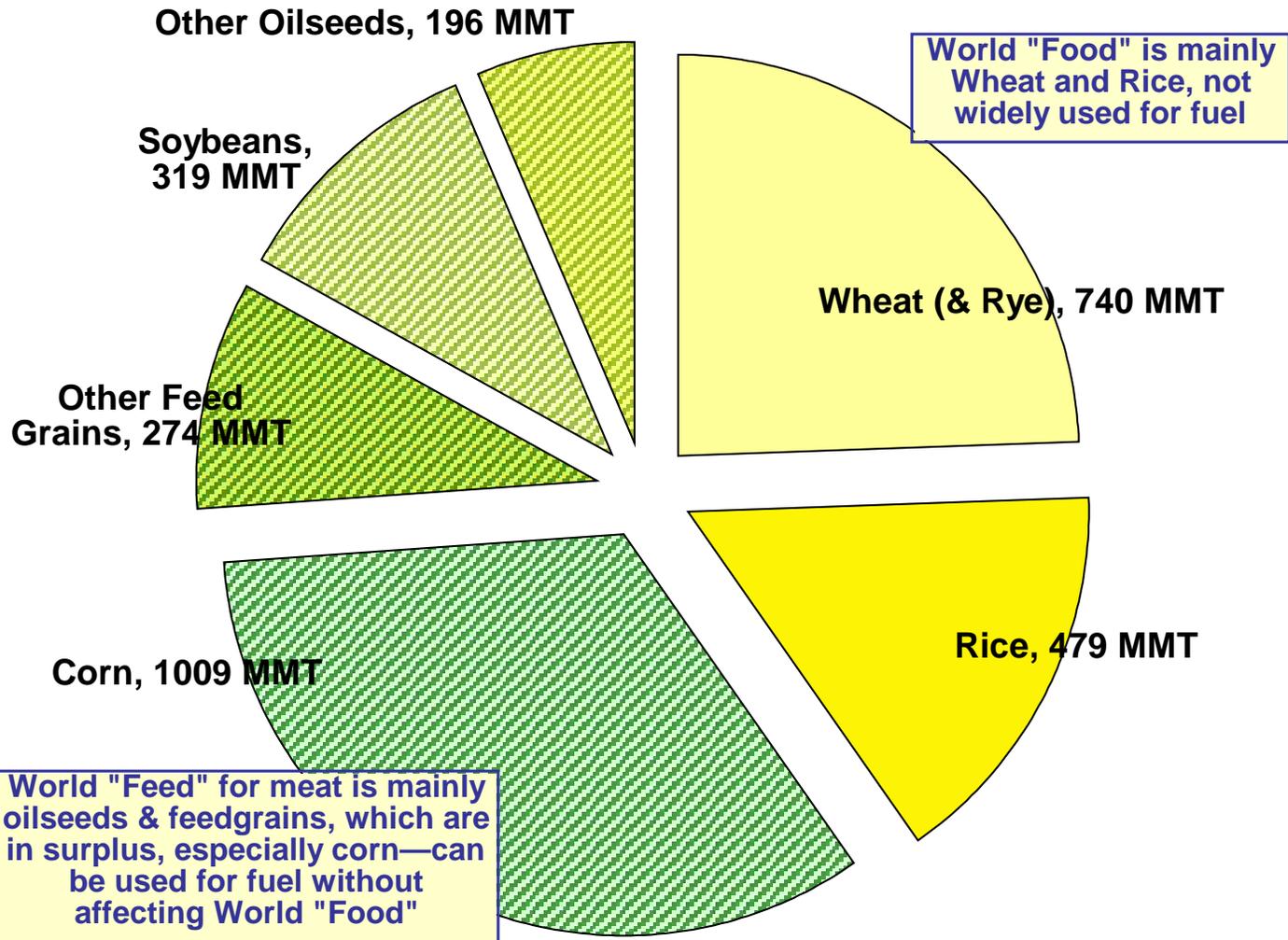
**PRX Simplified US Corn Surplus Calculation, 2015-2030  
for**

**AG-Auto-Ethanol Working Group  
October 22, 2015 • PRX • Bill Hudson**

**From Current Official USDA Data**

# World Total Grains & Oilseeds Production, 2014-15, 3017 MMT

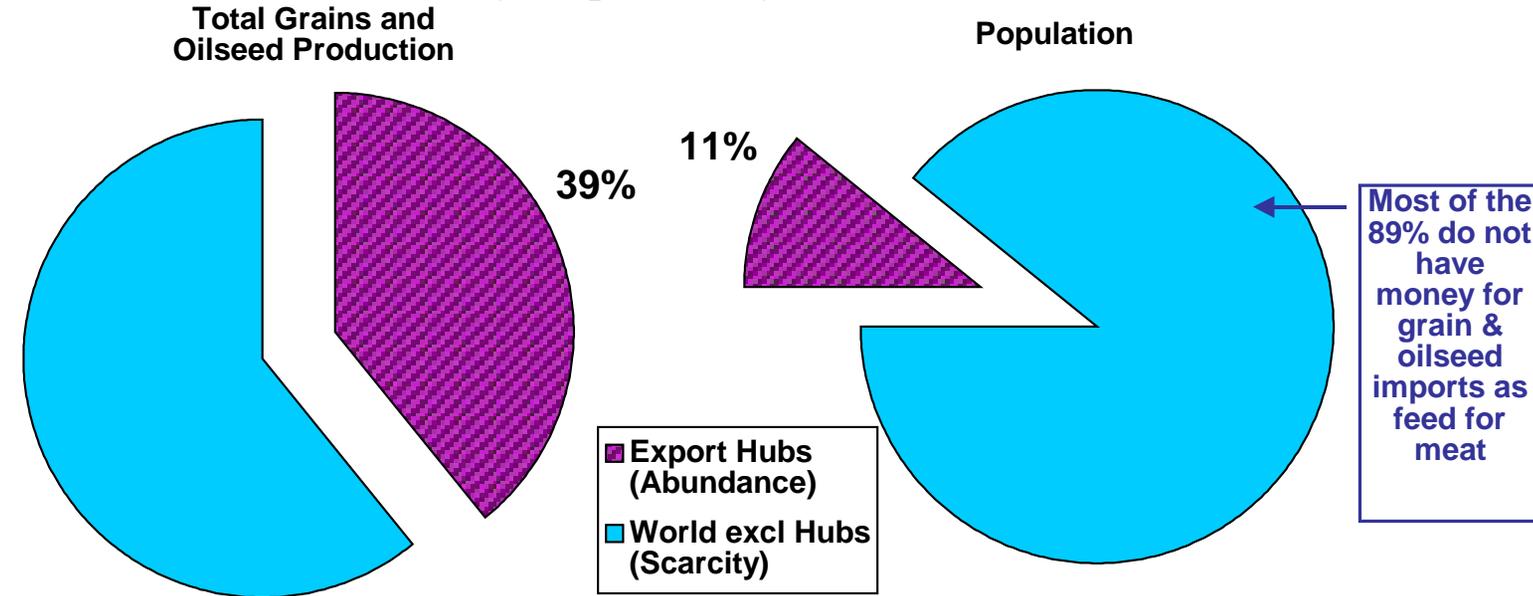
© PRX 2015, File PRX\_WorldTotalStocks, Oct-09-15



## World Total Grains & Total Oilseeds by Origin: Geography Causes Surplus

### WORLD GRAIN & OILSEED PRODUCTION STRUCTURE, 2014-15

© PRX 2015, File PRX\_WorldTotalStocks, Oct-09-15



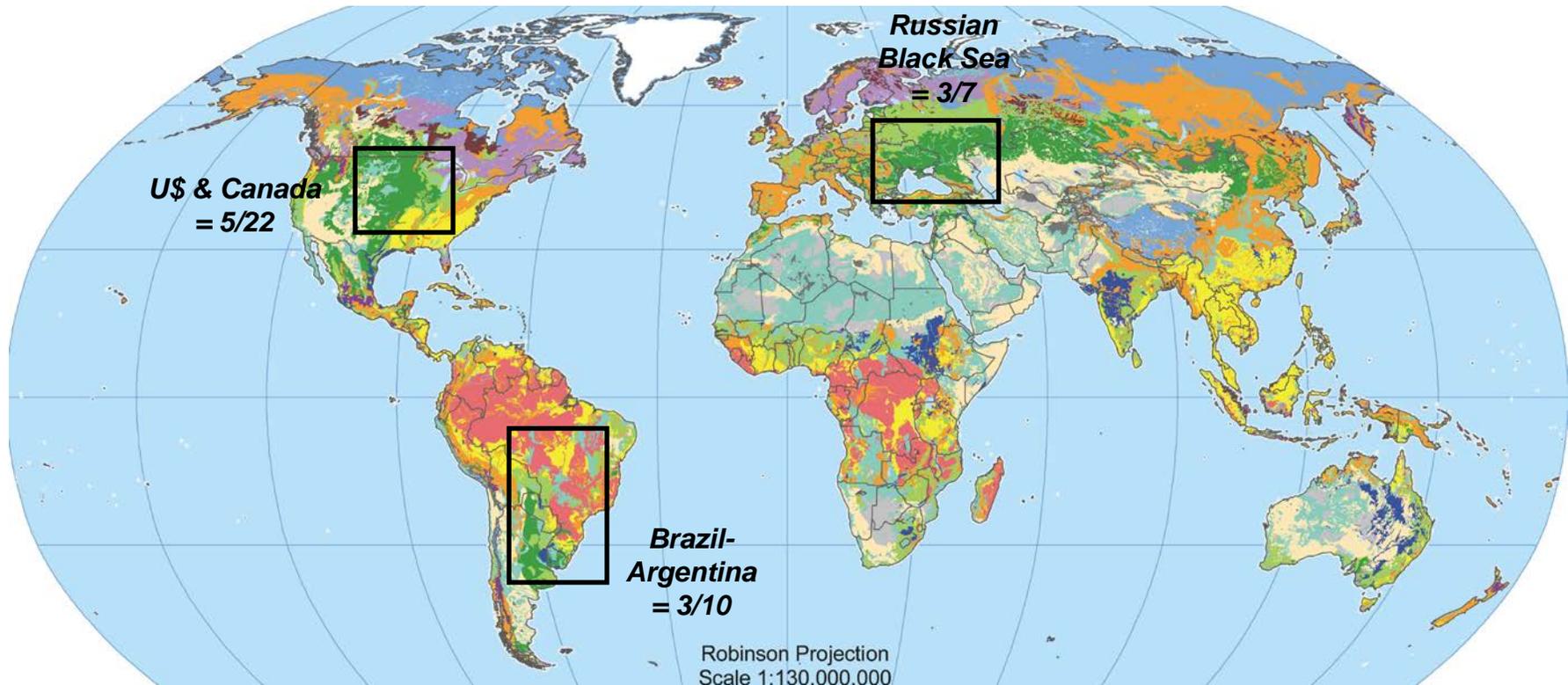
Total Grains and Oilseed Production			
Crop Yr	World	Export Hubs	Rest of World
	mmt	mmt	mmt
14-15	3017	1182	1834
		pct	pct
		39%	61%

Population			
Crop Yr	World	Export Hubs	Rest of World
	mil	mil	mil
14-15	7244	789	6454
		pct	pct
		11%	89%

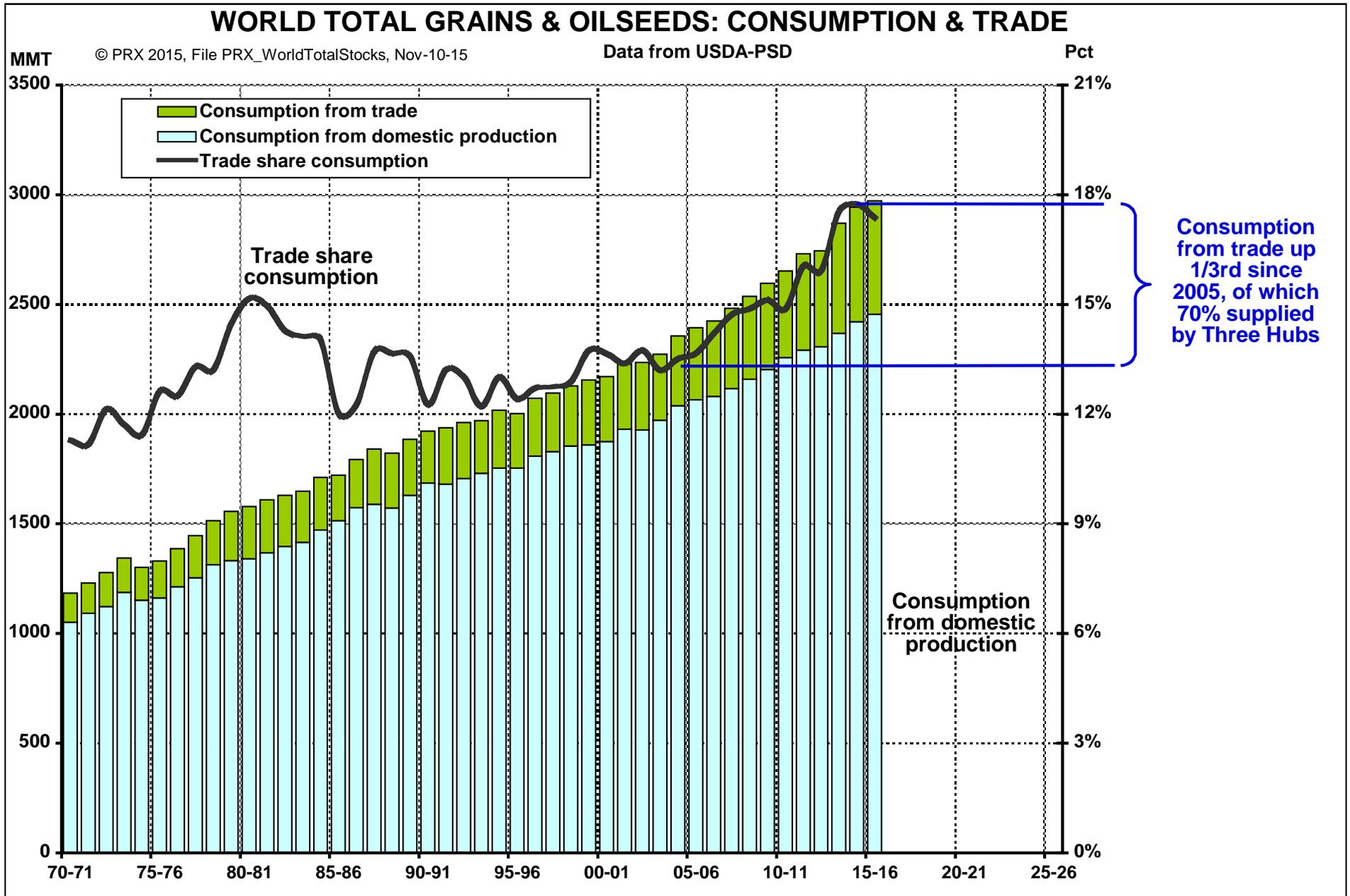
The Three Major Export Hubs are (1) US/CN, (2) Brazil/Arg, & (3) Black Sea

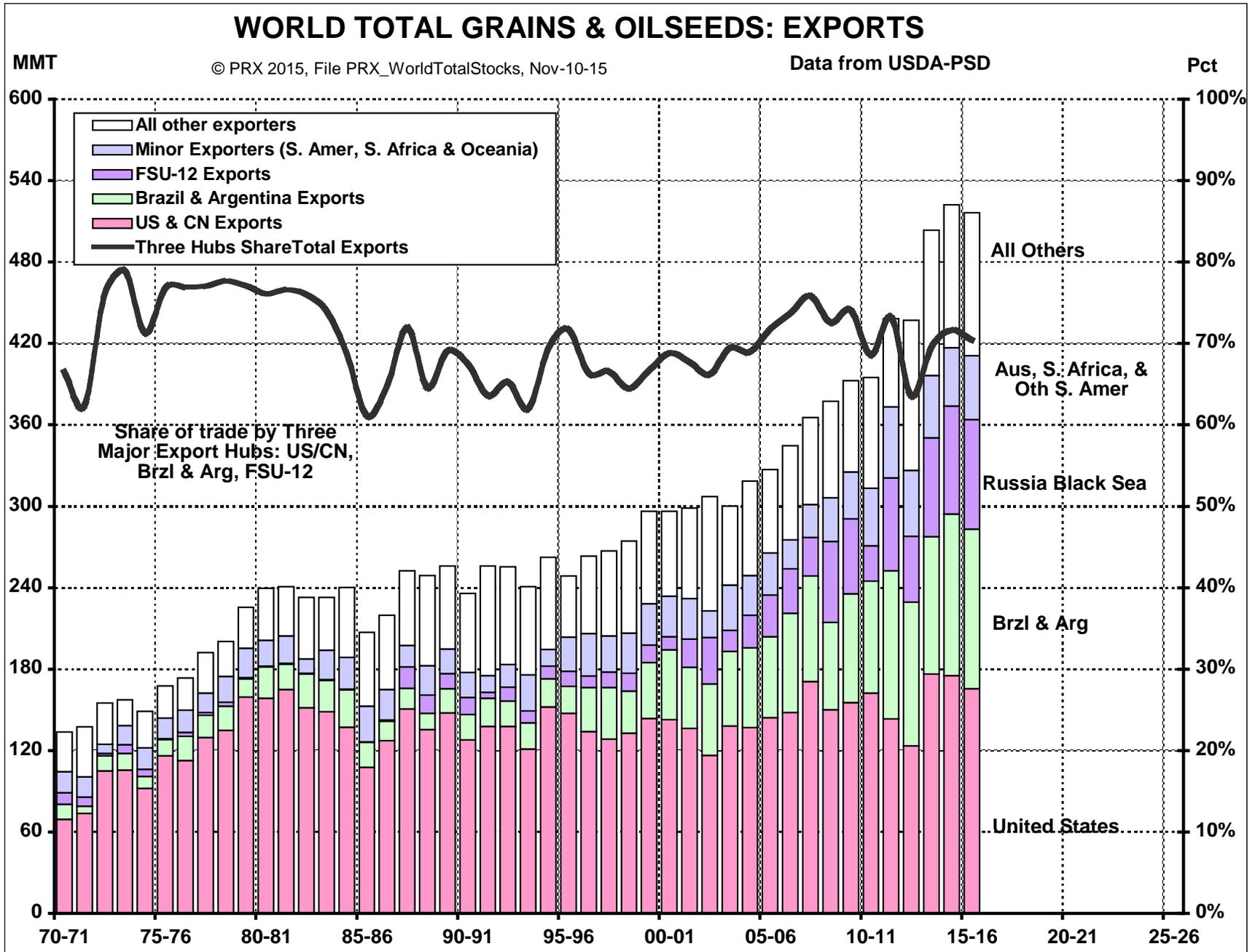
## World Grains & Oilseeds by Surplus Export Hubs

**Three Export Hubs = 11% World Population,  
but 39% World Grain/Oilseed Production = “11/39”  
= Perennial Regional Feedgrains/Oilseed Surpluses**

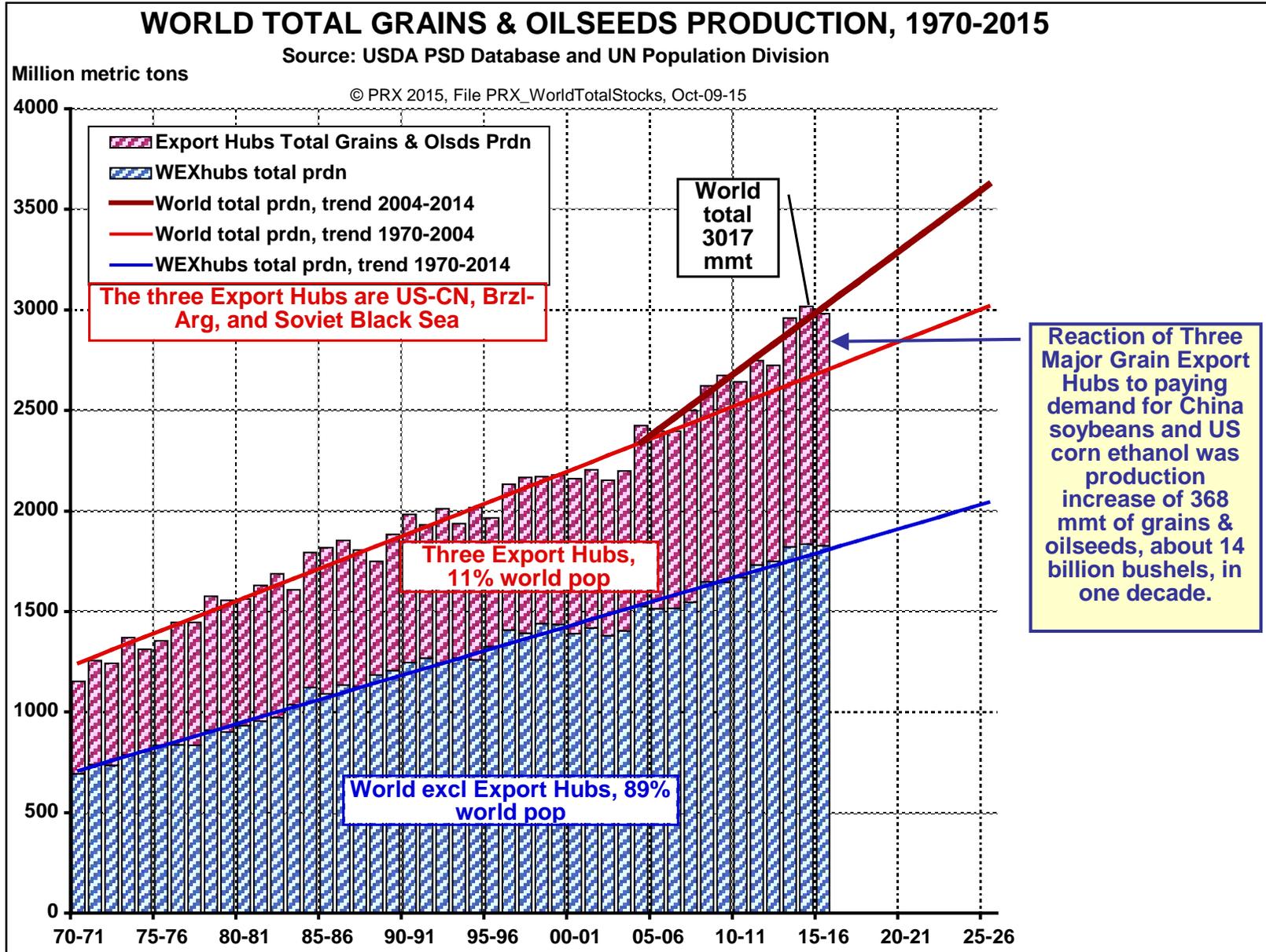


**... Unless rest of World (89/61) has money to buy meat, or unless surpluses used for fuel.**





### World Grains & Oilseeds INCREASE is by Export Hubs



**Question from AAE-WG audience: “What is increase in corn planted acres since the 2007 Energy Act?” The subtotal of corn + soybean acres has increased as a share of principal crops + CRP, but the overall total of all major crops + CRP acres has declined—and is well within the EPA 402 rule.**

**US MAJOR FIELD CROPS AREA PLANTED, 94-95 to 15-16 CROP YEARS**

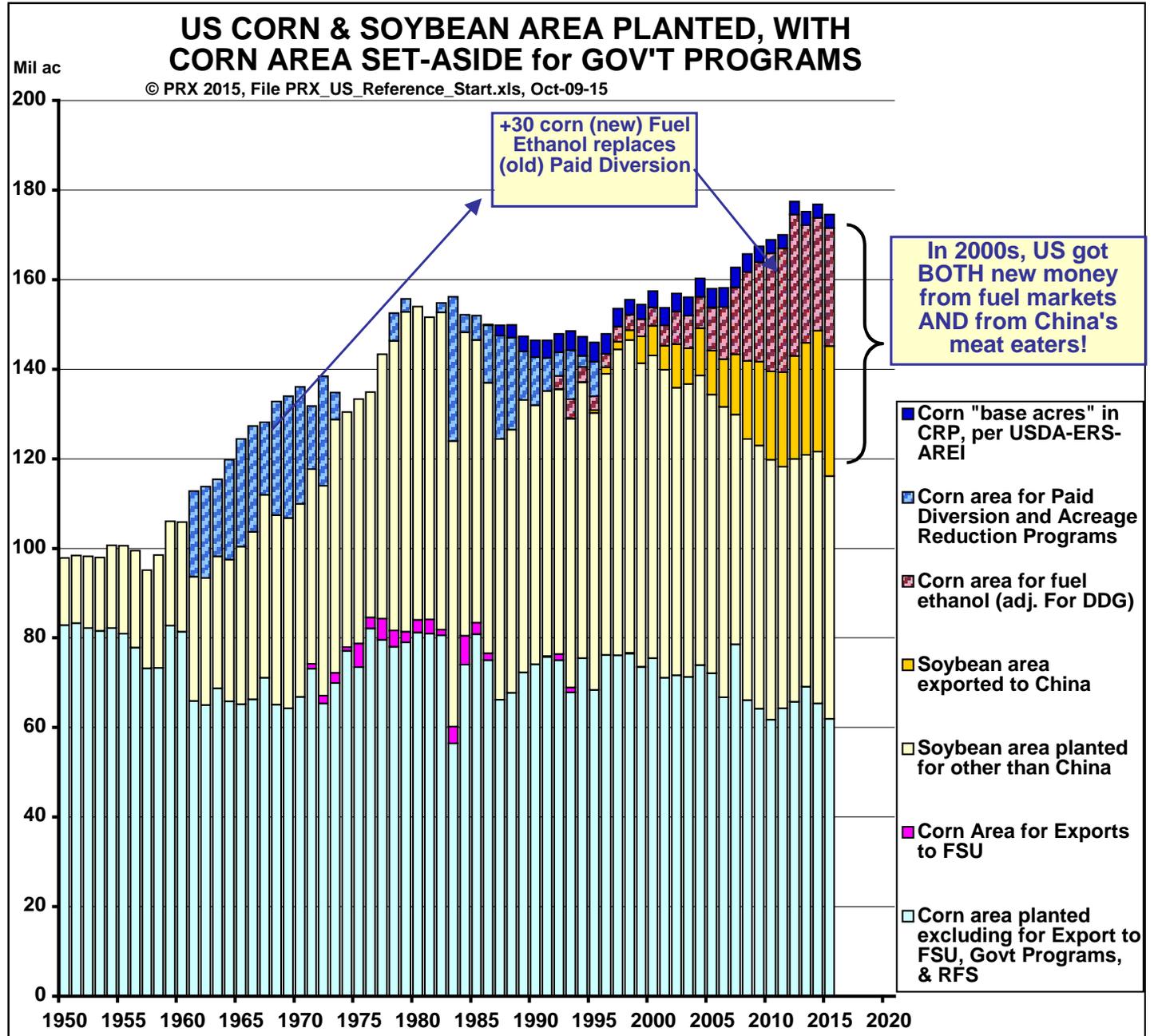
© PRX 2015, File PRX\_BS6\_Executive\_Start, Jun-30-15

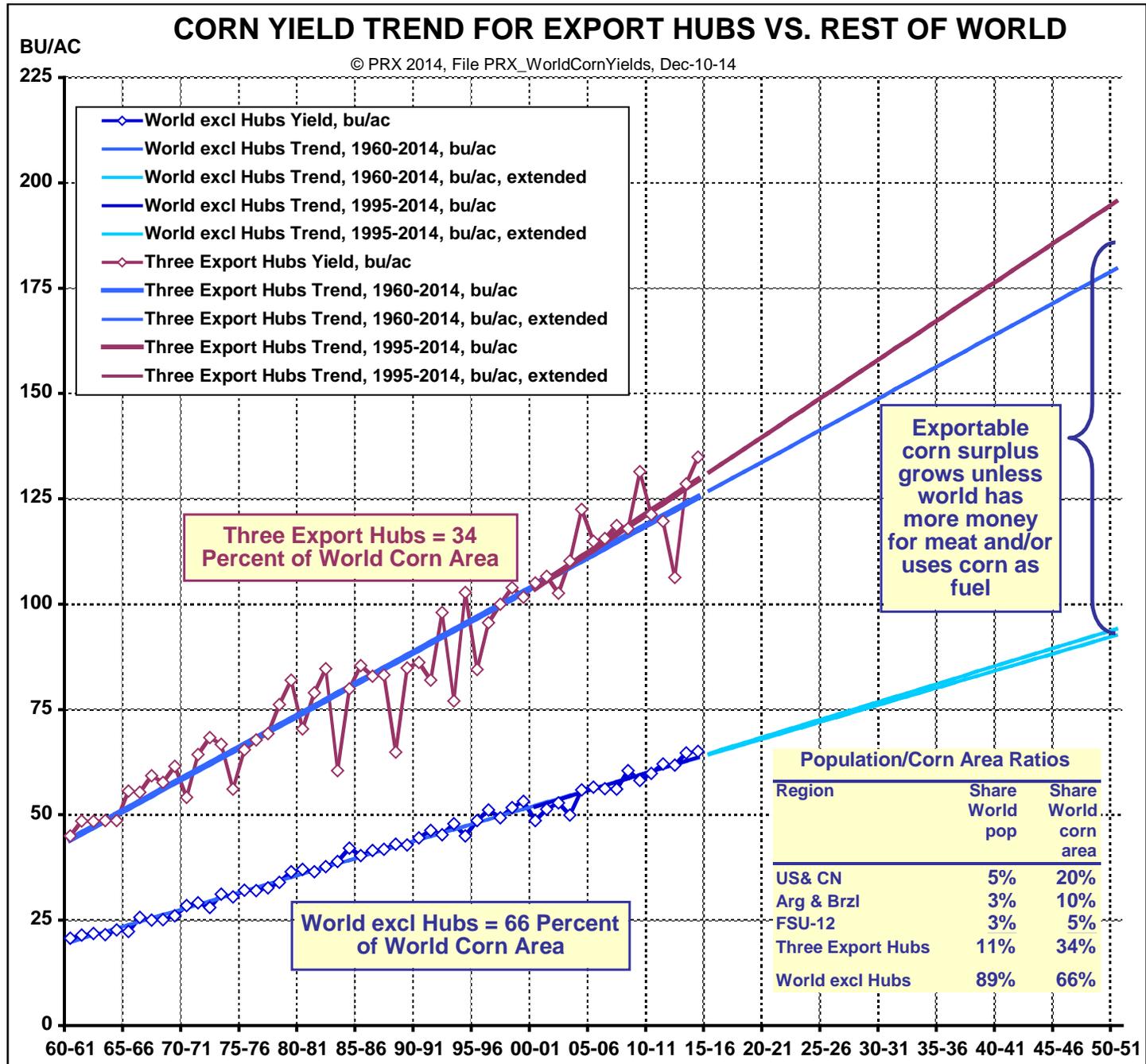
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Crop year	All Wheat	Feedgrains					Oilseeds				Corn + Soy	Cotton	Total Major	All Hay	Other Major	Principal Crops*	CRP	Subtotal w/CRP	Total EPA*	Other (19-18)
	mil ac	Corn mil ac	Sorghum mil ac	Barley mil ac	Oats mil ac	Total mil ac	Soy mil ac	Sunseed mil ac	Canola mil ac	Total mil ac	mil ac	mil ac	mil ac	mil ac	mil ac	mil ac	mil ac	mil ac	mil ac	mil ac
95-96	69.0	71.5	9.4	6.7	6.2	93.8	62.5	3.5	0.4	66.4	134.0	16.9	246.2	59.8	12.3	318.3	35.0	353.3		cropland
96-97	75.1	79.2	13.1	7.1	4.6	104.1	64.2	2.5	0.4	67.1	143.4	14.7	260.9	61.2	11.6	333.7	34.5	368.2		pasture
97-98	70.4	79.5	10.1	6.7	5.1	101.4	70.0	2.9	0.7	73.6	149.5	13.9	259.2	61.1	11.8	332.1	32.8	364.9		& fallow
98-99	65.8	80.2	9.6	6.3	4.9	101.0	72.0	3.6	1.1	76.7	152.2	13.4	256.9	60.0	13.0	330.0	30.1	360.1		
99-00	62.7	77.4	9.3	5.2	4.7	96.5	73.7	3.6	1.1	78.4	151.1	14.9	252.5	63.2	13.6	329.3	29.8	359.1		
00-01	62.5	79.6	9.2	5.9	4.5	99.1	74.3	2.8	1.6	78.7	153.8	15.5	255.8	60.4	12.5	328.7	31.4	360.1		
01-02	59.4	75.7	10.3	5.0	4.4	95.3	74.1	2.6	1.5	78.2	149.8	15.8	248.7	63.5	12.3	324.6	33.6	358.2		
02-03	60.3	78.9	9.6	5.0	5.0	98.5	74.0	2.6	1.5	78.0	152.9	14.0	250.8	63.9	12.6	327.3	34.0	361.2		
03-04	62.1	78.6	9.4	5.4	4.6	98.0	73.4	2.3	1.1	76.8	152.0	13.5	250.4	63.4	11.9	325.7	34.1	359.8		
04-05	59.6	80.9	7.5	4.5	4.1	97.0	75.2	1.9	0.9	77.9	156.1	13.7	248.3	61.9	12.1	322.3	34.7	357.0		
05-06	57.2	81.8	6.5	3.9	4.2	96.3	72.0	2.7	1.2	75.9	153.8	14.2	243.6	61.6	12.4	317.6	34.9	352.5		
06-07	57.3	78.3	6.5	3.5	4.2	92.5	75.5	2.2	0.9	78.6	153.8	15.3	243.7	60.6	11.3	315.6	36.0	351.6		
07-08	60.5	93.5	7.7	4.0	3.8	109.1	64.7	2.1	1.2	68.0	158.3	10.8	248.3	61.0	11.0	320.4	36.8	357.1	401.6	44.4
08-09	63.2	86.0	8.3	4.2	3.2	101.7	75.7	2.5	1.0	79.2	161.7	9.5	253.6	60.2	11.2	325.0	34.6	359.6	408.3	48.7
09-10	59.2	86.4	6.6	3.6	3.4	100.0	77.5	2.0	0.8	80.3	163.8	9.1	248.6	59.8	10.9	319.3	33.7	353.0	401.2	48.3
10-11	53.6	88.2	5.4	2.9	3.1	99.6	77.4	2.0	1.4	80.8	165.6	11.0	244.9	59.9	11.9	316.7	31.3	348.0	398.2	50.2
11-12	54.4	91.9	5.5	2.6	2.5	102.5	75.0	1.5	1.1	77.7	167.0	14.7	249.3	55.6	10.2	315.1	31.1	346.3	392.0	45.7
12-13	55.3	97.3	6.2	3.7	3.0	110.2	77.2	1.9	1.8	80.9	174.5	12.3	258.6	54.7	11.0	324.3	29.5	353.8	384.0	30.2
13-14	56.2	95.4	8.1	3.5	3.0	109.9	76.8	1.6	1.3	79.8	172.2	10.4	256.4	57.9	10.6	324.9	26.8	351.7	380.0	28.3
14-15	56.8	90.6	7.1	3.0	2.7	103.4	83.3	1.6	1.7	86.6	173.9	11.0	257.8	57.1	11.8	326.8	25.4	352.2	378.0	25.8
15-16	54.6	88.4	8.7	3.4	3.1	103.5	83.2	1.6	1.7	86.5	171.6	9.0	253.7	57.1	14.9	325.7	25.0	350.7	379.0	28.3
Change from previous year, based on Jun-30-2015 USDA Acreage Report																				
	-2.2	-2.2	1.5	0.4	0.3	0.1	-0.1	0.0	0.0	0.0	-2.3	-2.0	-4.2	0.0	3.1	-1.1	-0.4	-1.5		

\*Principal Crops 2014 reported by NASS in Jun-2015. EPA black numbers are officially reported. EPA compliance uses USDA-FSA in November, not to exceed the 402 of 2007. Red estimates by PRX, today's date.

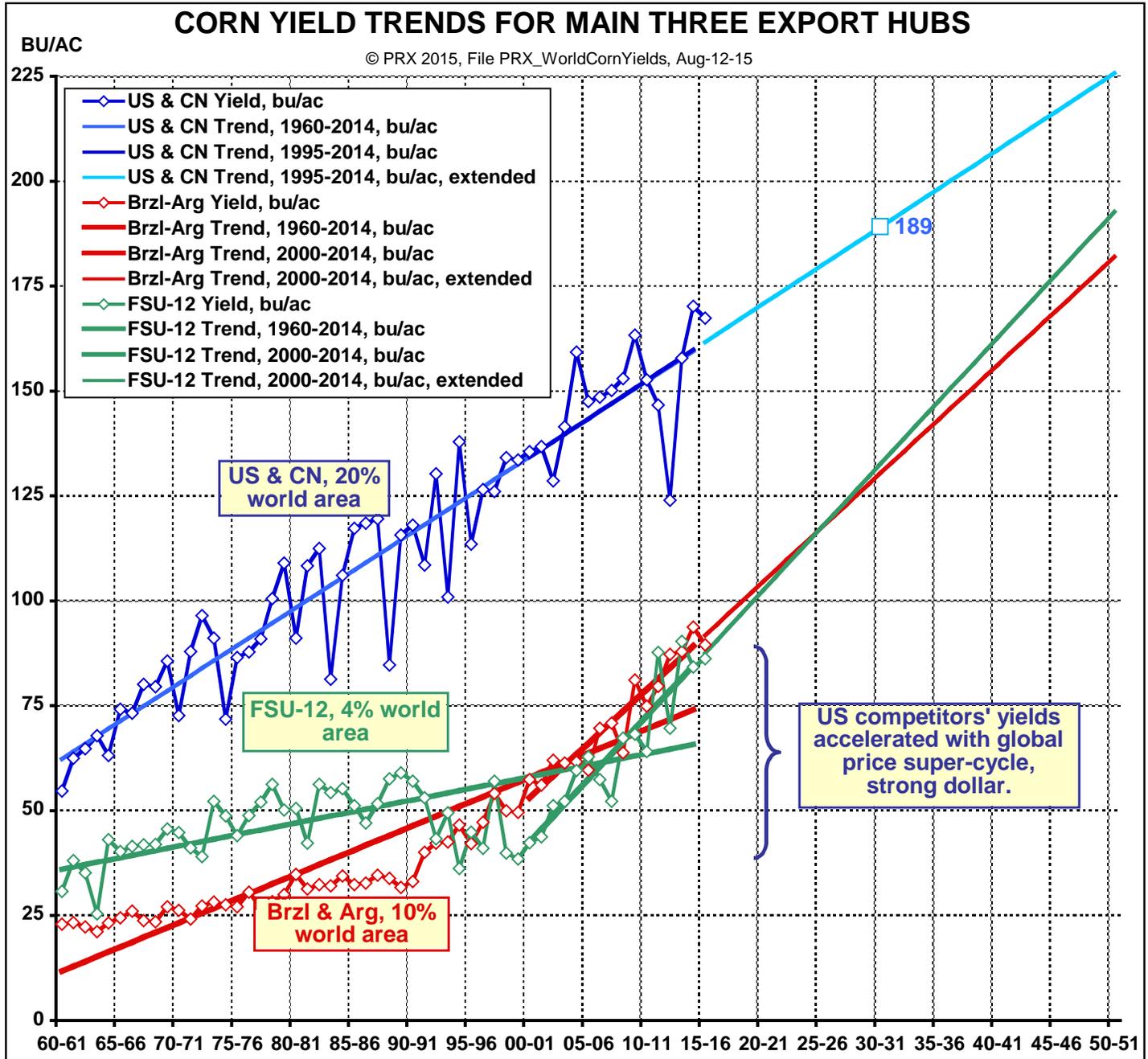
*Corn + soybean acreage has grown as a share of other crops (see previous page).*

*Chart shows paid diversion of CCC corn programs, but not of other feedgrains, wheat, and CRP (beginning in mid-1980s).*

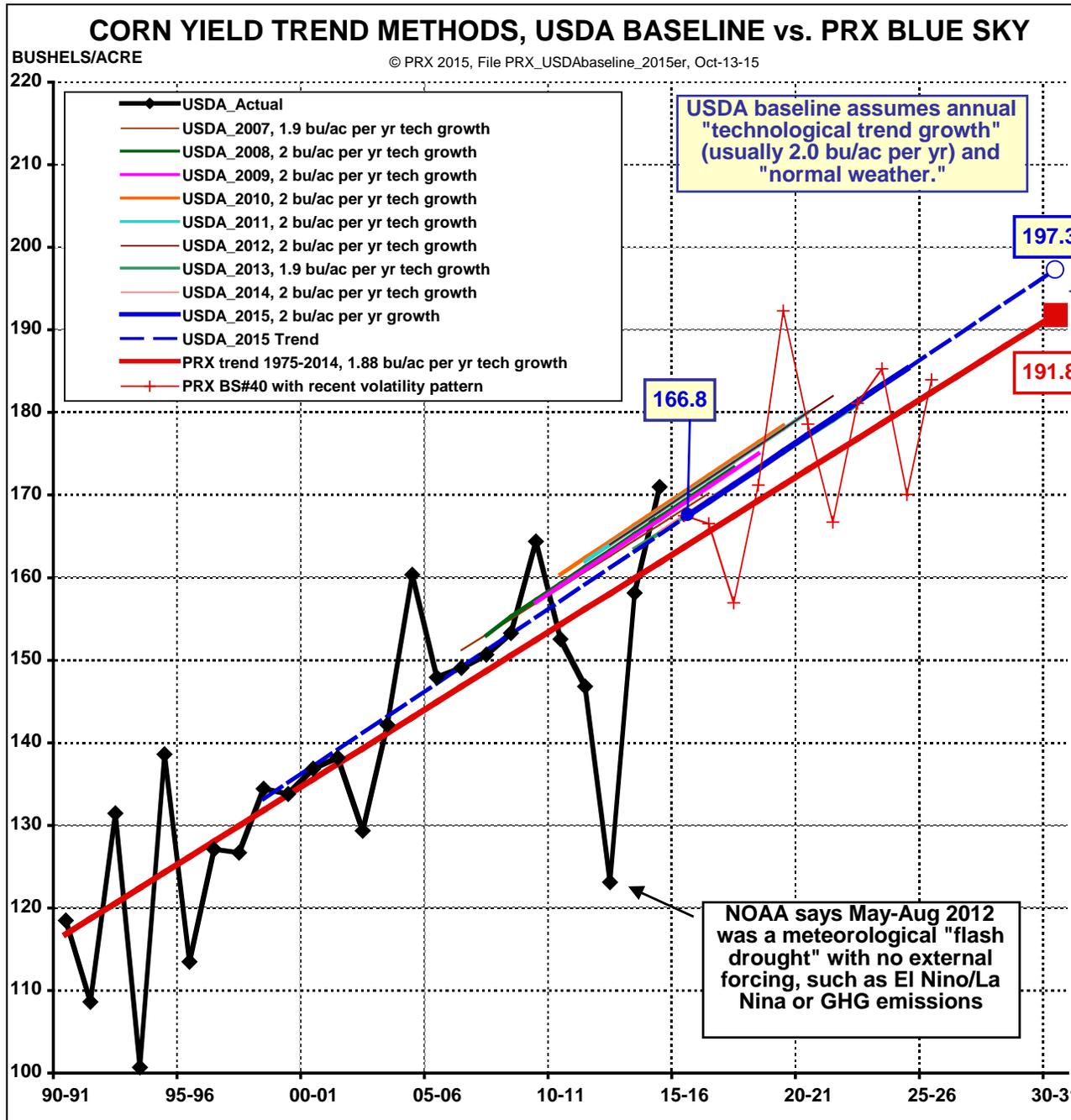




*World  
Corn, per  
official  
USDA data*



**US & CN Corn,  
Long-term**



**US  
Corn,  
2030**

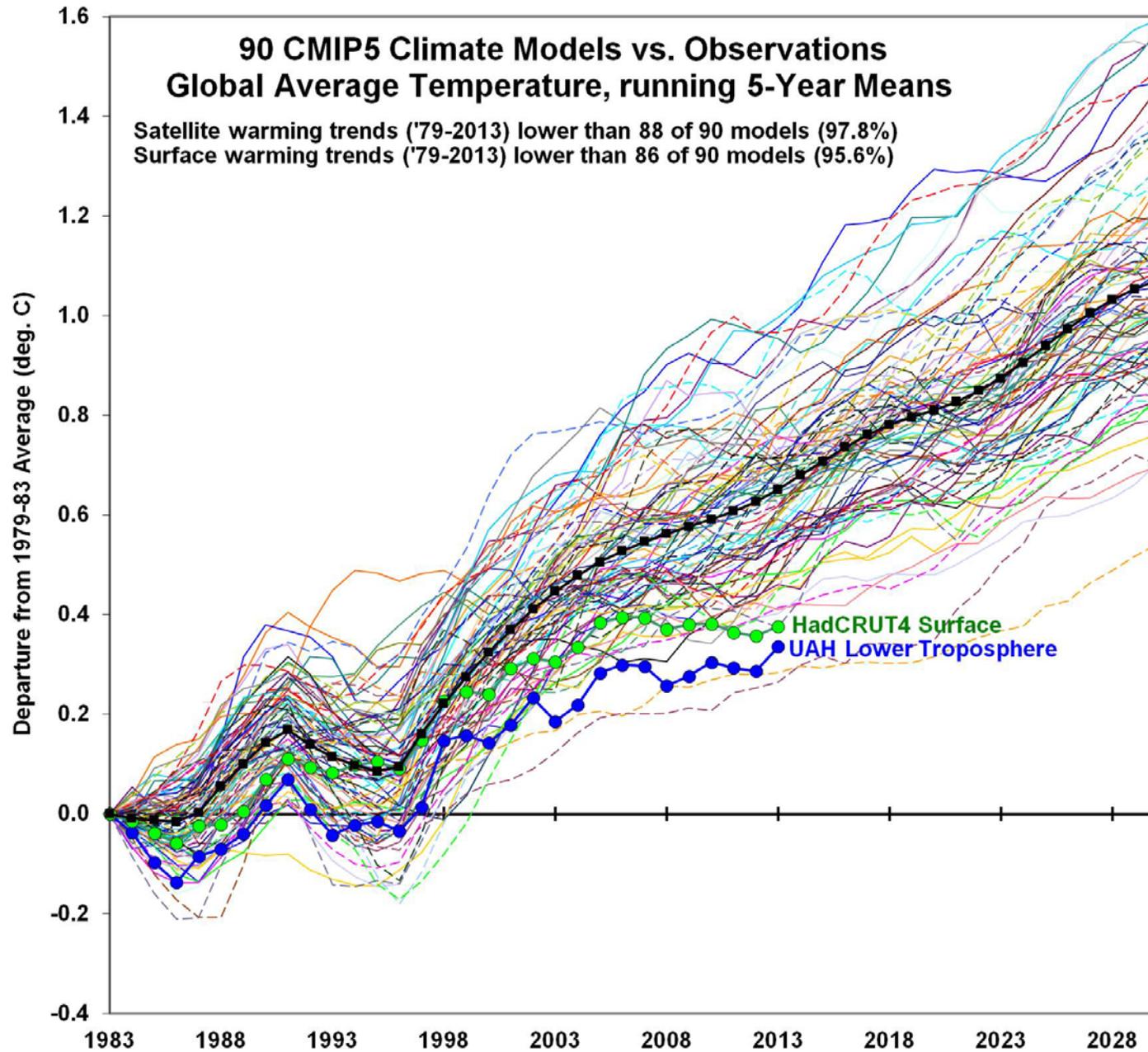
USDA baseline assumes annual "technological trend growth" (usually 2.0 bu/ac per yr) and "normal weather."

**Use 195 for PRX 2030 calculation.**

**The "genetic potential" yield is more than double this figure, as shown by NCGA corn contest winners.**

**BTW, what about Climate Change?**

NOAA says May-Aug 2012 was a meteorological "flash drought" with no external forcing, such as El Nino/La Nina or GHG emissions

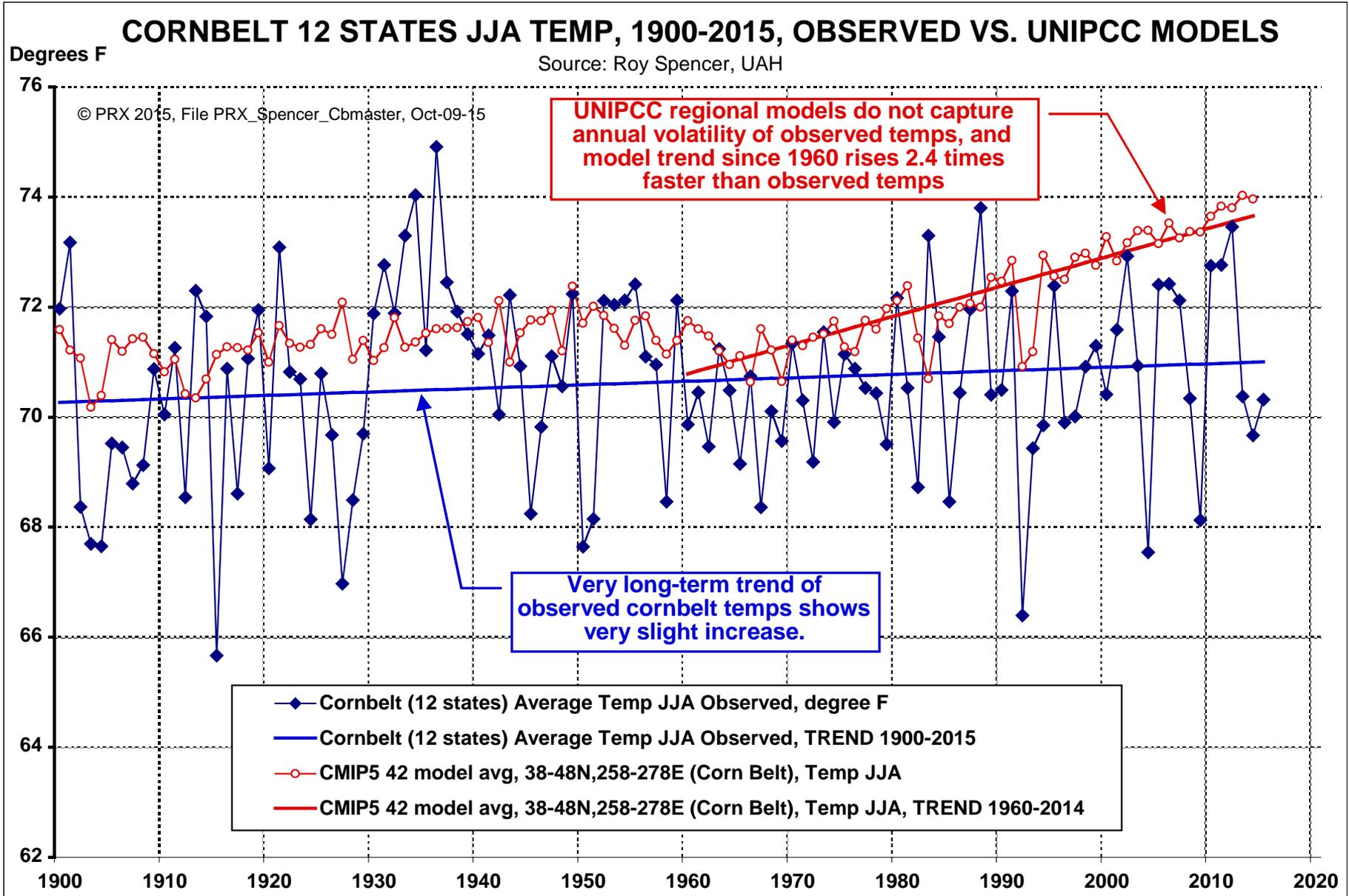


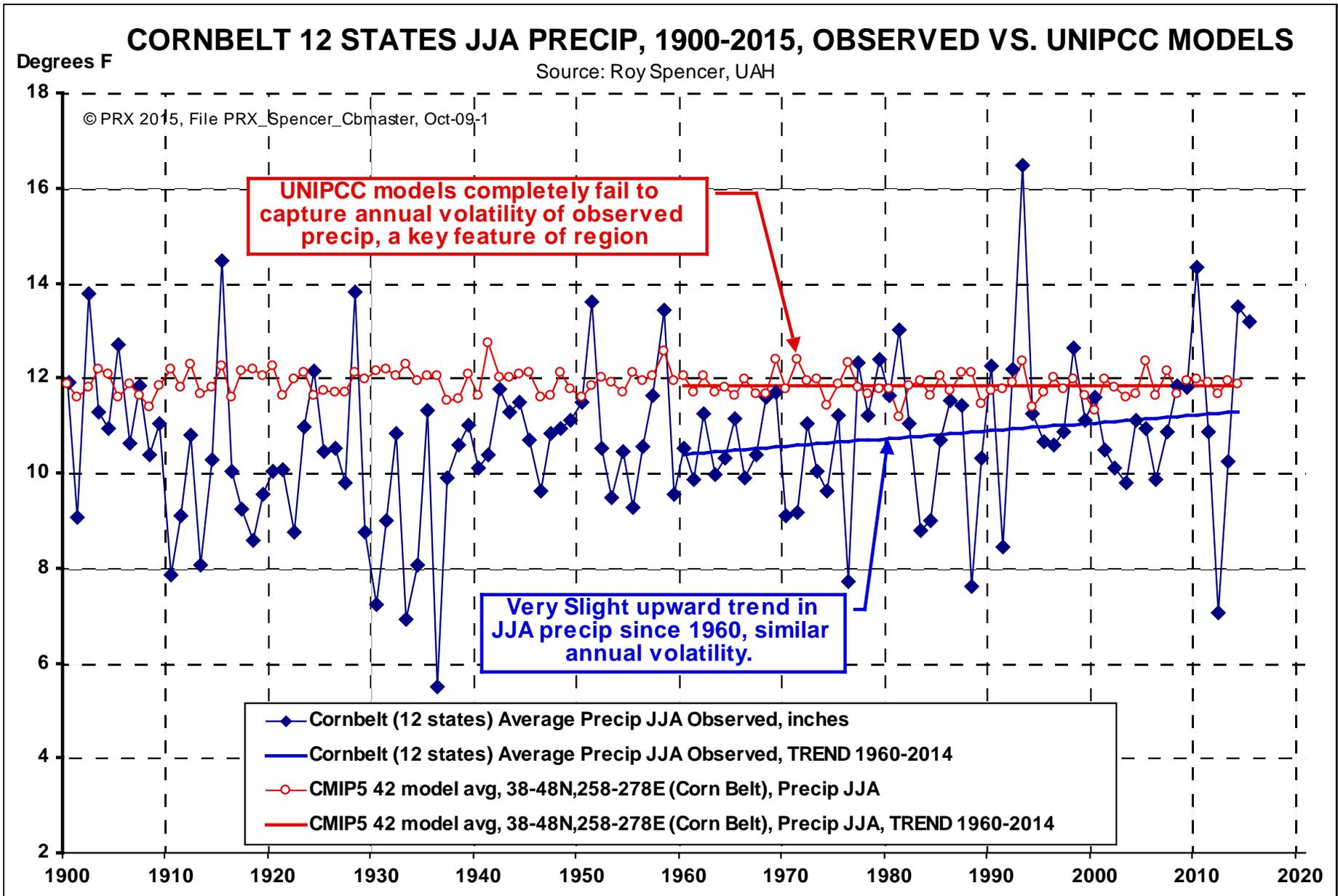
*Dan Glickman, Secretary of Ag 1995-2001, who established the Climate Change Office in 1997 under Chief Economist Keith Collins, said in early 2015: “We could be doing much more to educate producers and establish tools like longer term weather and climate forecasting.”*

*(Dan: Take your pick from these 42!)*

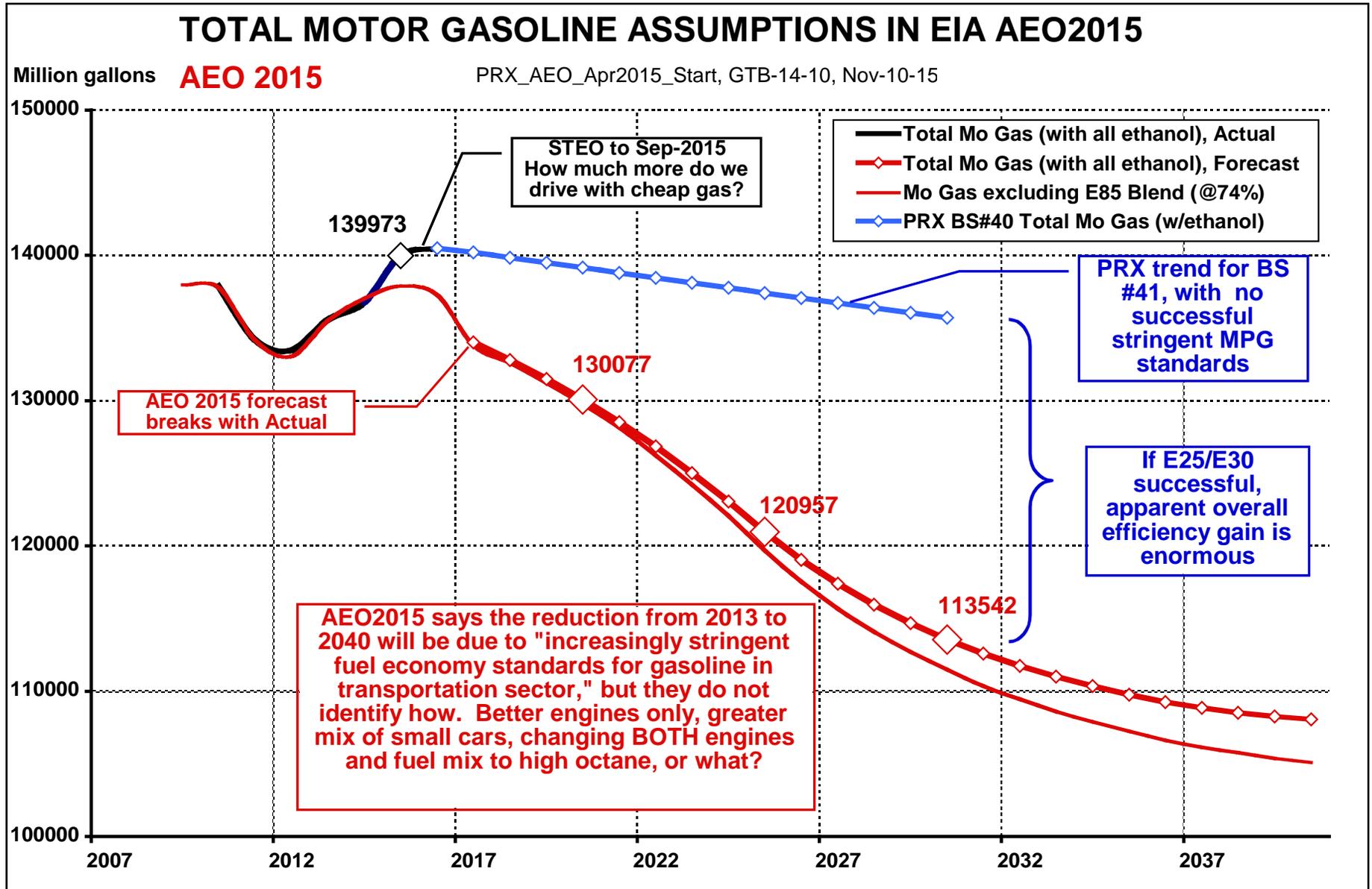
*(Note: USDA-ERS published a Climate Change Impact Study on US Crop Yields Nov-30-2015, using some of the UN models shown here.)*

### Speculation: USDA Baseline Team not willing to adopt AVERAGE of UNIPCC regional temp-precip models





**Latest USDOE-AEO, Dec-2014, misses impact of cheap gasoline on volume of usage.**



**WITH GASOLINE USAGE IN AEO 2015, ESTIMATED ETHANOL VOLUME & BUSHELS OF CORN DEMAND WITH E25 @ 70% ACCEPTANCE**

© PRX 2015, File PRX\_NCGA\_E25\_ver5.xls, Oct-11-15

		Eventual E25					2030- 2015 Change
		GASOLINE USE					
		2010	2015	2020	2025	2030	
		STEO		AEO 2015			
1	Domestic gas use	mil gals	<b>137857</b>	<b>139973</b>	<b>130077</b>	<b>120957</b>	<b>113542</b>
2	used as E0	pct			<b>2.0%</b>	<b>2.0%</b>	<b>2.0%</b>
3	used as E10	pct			<b>93.0%</b>	<b>60.5%</b>	<b>28.0%</b>
4	used as E25 (or E15 above)	pct			<b>5.0%</b>	<b>37.5%</b>	<b>70.0%</b>
5	Ethanol domestic volume used						
6	used as E10, conventional	mil gal			<b>12097</b>	<b>7318</b>	<b>3179</b>
7	used as E25, conventional	mil gal			<b>1626</b>	<b>11340</b>	<b>19870</b>
8	Total used, conventional	mil gal	<b>12858</b>	<b>13432</b>	<b>13723</b>	<b>18658</b>	<b>23049</b>
9	used as cellulosic	mil gal	<b>0</b>	<b>75</b>	<b>100</b>	<b>100</b>	<b>350</b>
10	Ethanol domestic volume used	mil gal	<b>12858</b>	<b>13507</b>	<b>13823</b>	<b>18758</b>	<b>23399</b>
11	Ethanol domestic volume used	pct	<b>9.3%</b>	<b>9.6%</b>	<b>10.6%</b>	<b>15.5%</b>	<b>20.6%</b>
12	Total conventional ethanol used	mil gal	<b>12858</b>	<b>13357</b>	<b>13623</b>	<b>18558</b>	<b>22699</b>
13	Conventional ethanol net exports	mil gal	<b>439</b>	<b>1092</b>	<b>1264</b>	<b>1464</b>	<b>1664</b>
14	Conventional ethanol production	mil gal	<b>13298</b>	<b>14448</b>	<b>14887</b>	<b>20021</b>	<b>24363</b>
							<b>9915</b>

**Approx additional ethanol needed for 70% E25 in 2030**

**WITH GASOLINE USAGE IN AEO 2015, ESTIMATED ETHANOL VOLUME & BUSHEL OF CORN DEMAND WITH E25 @ 70% ACCEPTANCE**

© PRX 2015, File PRX\_NCGA\_E25\_ver5.xls, Oct-11-15

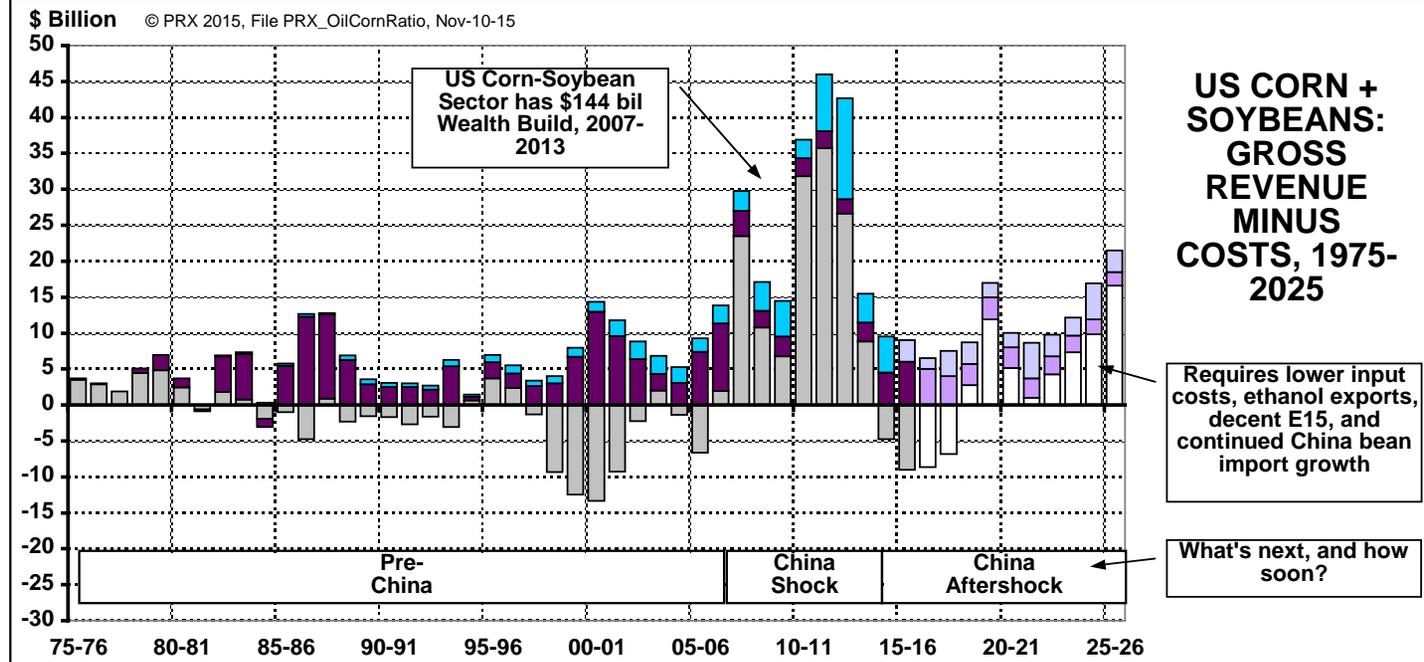
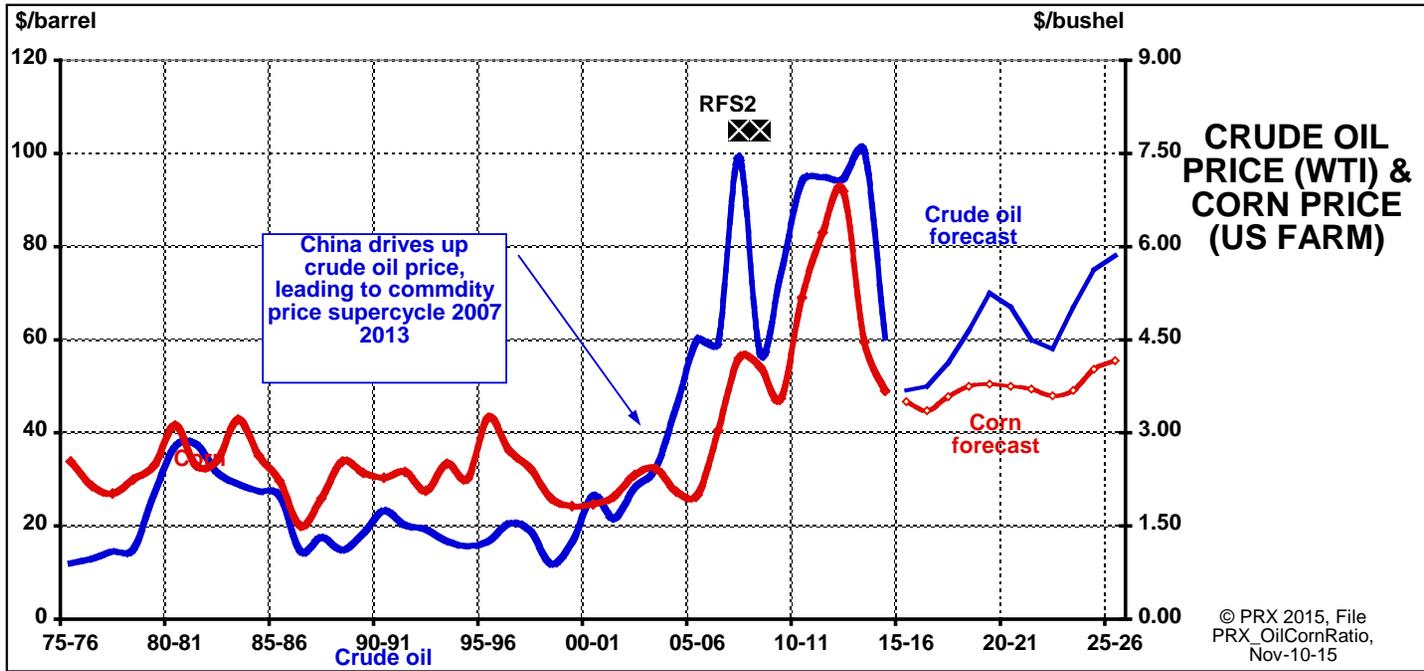
		Eventual E25					2030-2015 Change
		GASOLINE USE					
		2010	2015	2020	2025	2030	
		AEO 2015					
	STE0						
1	Domestic gas use	mil gals	137857	139973	130077	120957	113542
2	used as E0	pct			2.0%	2.0%	2.0%
3	used as E10	pct			93.0%	60.5%	28.0%
4	used as E25 (or E15 above)	pct			5.0%	37.5%	70.0%
5	Ethanol domestic volume used						
6	used as E10, conventional	mil gal			12097	7318	3179
7	used as E25, conventional	mil gal			1626	11340	19870
8	Total used, conventional	mil gal	12858	13432	13723	18658	23049
9	used as cellulosic	mil gal	0	75	100	100	350
10	Ethanol domestic volume used	mil gal	12858	13507	13823	18758	23399
11	Ethanol domestic volume used	pct	9.3%	9.6%	10.6%	15.5%	20.6%
12	Total conventional ethanol used	mil gal	12858	13357	13623	18558	22699
13	Conventional ethanol net exports	mil gal	439	1092	1264	1464	1664
14	Conventional ethanol production	mil gal	13298	14448	14887	20021	24363
15							9915
16	PRX Ethanol yield	gals/bu	2.75	2.80	2.85	2.89	2.94
17	PRX calc corn/milo ethanol prdn	mil bu	4840	5166	5232	6917	8277
18							
19	PRX DDG prdn estimate	mt/bu	0.0068	0.0068	0.0068	0.0068	0.0068
20	PRX DDG prdn estimate	mmt	33	35	36	47	57
21	PRX DDG domestic fed	pct	74.2%	67.8%	63.1%	58.1%	53.1%
22	PRX DDG domestic fed	mmt	25	24	23	28	30
23	PRX DDG domestic fed corn displ	bu/mt	38	38	38	38	38
24	PRX DDG domestic fed corn displ	mil bu	924	901	849	1034	1131
25							
26	PRX calc corn/milo excl DDG fed displ	mil bu	3916	4265	4382	5883	7146
27							Total
28	PRX DDG export estimate	pct	25.8%	32.2%	36.9%	41.9%	46.9%
29	PRX DDG export estimate	mmt	9	11	13	20	27
30	PRX DDG export estimate	mil bu	321	427	496	745	997
31							
32	PRX Area Planted & Trend	mil ac	88.2	88.9	92.0	92.0	94.0
33	PRX Area Harvested & Trend	mil ac	81.4	81.1	83.9	83.9	85.7
34	PRX Yield and Trend	bu/ac	153	168	175	185	195
35	PRX Corn Production trend	mil bu	12447	13585	14687	15526	16721
36	Surplus (-), Deficit (+)	mil bu					3136
							-255

**Annual corn surplus 2030**

## US CORN & SOYBEAN DEMAND SUMMARY, Blue Sky #41

PRX\_BS1\_OverviewDeck\_Start, GTB-15-11, Nov-10-15, #41

Item	Unit	Crop Year														25-26 minus 15-16	
		12-13	13-14	14-15	15-16	16-17	17-18	18-19	19-20	20-21	21-22	22-23	23-24	24-25	25-26		
<b>Corn Ethanol Use</b>																	
1	Eth Prdn	mil bu	4558	5018	5242	5149	5225	5301	5386	5470	5553	5636	5718	5799	5880	5960	811
2	Eth Prdn	bil gal	12.9	14.1	14.5	14.5	14.6	14.9	15.2	15.5	15.8	16.1	16.4	16.7	17.0	17.3	2.8
3	Eth Exp	bil gal	0.6	0.8	0.9	0.9	1.0	1.0	1.1	1.2	1.3	1.4	1.5	1.6	1.7	1.8	0.9
4	Eth Dmstc	bil gal	13.0	13.4	13.6	13.8	14.0	14.2	14.4	14.6	14.8	15.0	15.2	15.4	15.6	15.8	2.0
5	Mo Gas	bil gal	133.5	135.6	136.8	139.7	140.3	140.0	139.6	139.3	138.9	138.6	138.2	137.9	137.6	137.2	-2.4
6	Eth E10	bil gal	12.9	13.2	13.5	13.7	13.9	13.9	14.1	14.2	14.3	14.3	14.3	14.3	14.2	14.2	0.5
7	Eth E15+	bil gal	0.1	0.2	0.2	0.2	0.3	0.4	0.4	0.5	0.7	0.8	1.0	1.3	1.5	1.8	1.6
<b>Corn Exports by Type Summary</b>																	
8	Whole Corn	mil bu	766	1839	1864	1800	1788	1837	1885	1933	1980	2026	2072	2117	2000	2000	200
9	Ethanol Eqv	mil bu	202	290	296	322	374	391	425	458	492	525	558	591	624	656	335
10	DDG/CGF Eq	mil bu	270	350	324	333	346	351	365	368	376	385	386	400	408	416	82
11	Meat Eqv	mil bu	612	653	656	605	679	694	709	724	739	754	769	784	799	814	209
12	Subtotal	mil bu	1850	3131	3140	3061	3187	3272	3384	3483	3587	3690	3785	3893	3831	3886	826
13	Feed & Other	mil bu	4675	5305	5366	5358	5406	5182	5356	5566	5296	5127	5214	5239	4895	5077	-281
14	Corn Ttl Use	mil bu	11083	13454	13748	13567	13818	13755	14125	14519	14436	14452	14717	14930	14606	14923	1356
<b>Soybean Export &amp; Biodiesel Use</b>																	
15	Exports	mil bu	1317	1638	1843	1675	1652	1687	1602	1809	1870	1932	1994	2056	2119	2182	507
16	Soyoil Bio	mil gals	577	690	630	646	667	688	709	730	751	771	792	813	834	855	209
17	Shr Crush	pct	22.7%	26.4%	23.0%	23.0%	23.9%	26.1%	27.7%	25.5%	26.2%	27.0%	28.4%	31.3%	29.1%	29.9%	6.9%
18	Corn oil indst	mil gals	244	254	283	299	294	300	305	312	318	325	331	338	344	350	52
19	Ttl Use	mil bu	3111	3479	3861	3705	3652	3587	3402	3859	3920	3982	3994	3931	4169	4232	527



### China's absolute food oil & protein meal dependence on the Americas.

